

1670 Broadway Suite 2800 Denver Colorado 80202 Telephone: 303 573 5404 Fax: 303 573 5609

September 9, 2004

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE:

Exception Location

Bonanza 1023-6A

NE/4NE/4 (832' FNL, 62' FEL) Sec 6-T10S-R23E

Solinston

Uintah County, Utah Bonanza Prospect

Dear Ms. Whitney:

Westport Oil and Gas Company, L.P. has requested a permit to drill the captioned well to test the Wasatch and Mesaverde formations. The well is located at an exception location to Spacing Order 179-9. The well location was moved for topographic reasons. Westport owns 100% of the leasehold in the offset spacing units to the exception location and has no objection to the exception location.

Westport requests your approval of this exception location. If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely

Bruce E. Johnston

Land Manager

BEJ/288

cc Raleen Searle

RECEIVED
SEP 1 4 2004

DIV. OF OIL, GAS & MINING

Form 3160-3 (August 1999)					.PPROVED . 1004-0136
UNITED	STATES				ember 30, 2000
DEPARTMENT OF	THE INTERIC	R		5. Lease Serial No.	
BUREAU OF LAND	MANAGEMENT			U-33433	
$0\ 0\ 1$ APPLICATION FOR PERMIT	TO DRILL O	R REENTER	}	6. If Indian, Allottee	or Tribe Name
1a. Type of Work: X DRILL	REENTER			7. If Unit or CA Agre	ement, Name and No.
b. Type of Well: Oil Well Gas Well Oth	ner 🔲 S	Single Zone	Multiple Zone	8. Lease Name and W	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P.				9. API Well No.	47-36067
3A. Address	F .	o. (include area	code)	10. Field and Pool, or NATURAL BUTT	Exploratory
4. Location of Well (Report location clearly and in accordance)	e with any State req		2027		·Blk, and Survey or Area
	1426953 X		359744 359744	SECTION 6, T10s	S, R23E
14. Distance in miles and direction from nearest town or post of 28.7 MILES SOUTHEAST OF OURAY, UTAH		-	• • • •	12. County or Parish UINTAH	13. State
15. Distance from proposed* location to nearest	16. No. of A	cres in lease	17. Spacing Un	nit dedicated to this well	
(Also to nearest drig. unit line, if any)	320.00		320.00		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFEI TOPO	00501	d Depth	20. BLM/BIA	Bond No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5243'GL	22. Approxi	mate date work	will start*	23. Estimated duration	1
	24. A	ttachments			
The following, completed in accordance with the requirements	of Onshore Oil and	Gas Order No. 1	, shall be attached	to this form:	
1. Well plat certified by a registered surveyor.		4. Bond to	cover the operatio	ns unless covered by an existing	ng bond on file (see
2. A Drilling Plan.		Item 20 a	lbove).		
3. A Surface Use Plan (if the location is on National Forest Sys	stem Lands, the	5. Operator	certification.		
SUPO shall be filed with the appropriate Forest Service Offi	ce.	6. Such other authorize	•	mation and/or plans as may be	required by the
25. Signature		ne (Printed/Type EILA UPCH			Pate 11/2/2004
Title REGULATORY ANALYST					
approved by Signature		ne (Printed/Type EY G. HII		D	l-15-04
Title	ENVIRONMEN				
Application approval does not warrant or certify that the application	ant holds legal or eq	uitable title to th	ose rights in the su	bject lease which would entitl	e the applicant to conduc
operations thereon. Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212,				to make to any department or	agency of the United
States any false, fictitious or fraudulent statements or represents	ations as to any mat	ter within its juri	sdiction.		
*(Instructions on reverse)				D E P E	NEB

Federal Approval of this Action is Necessary

DIV OF OIL, GAS & MINING

T10S, R23E, S.L.B.&M. 1977 Brass Cap. 1977 Brass Cap. 0.8' High, Pile of Pile of Stones Stones, Steel Post S89°55'34"W - 2605.59' (Meas.) S89'59'51"W - 2644.87' (Meas.) 1977 Brass Cap. Pile of Stones, Steel Post (Meas. Lot 1 Lot 2 Lot 4 Lot 3 83, 2668.19 BONANZA #1023-6A 2658. Elev. Ungraded Ground = 52433.65,02.00S Lot 5 Alum. Cap 1991 Alum. Cap. 0.4' High, Pile of Stones Lot 6 67, 2644. N., 85, 21.00S Lot 7 1991 Brass Cap, 0.2' Above 1.5 1995 Alum, Cap. High, Pile of 0.2' High, Pile 1995 Alum. Cap, Stones of Stones Pile of Stones N89'43'35"E - 2612.83' (Meas.) S89°56'04"W - 2635,71' (Meas.) LEGEND: = 90° SYMBOL (AUTONOMOUS NAD 83) = PROPOSED WELL HEAD. LATITUDE = 39.58.59.00" (39.983056) = SECTION CORNERS LOCATED. LONGITUDE = $109^{21}37.34$ " (109.360372)

WESTPORT OIL AND GAS COMPANY, L.P.

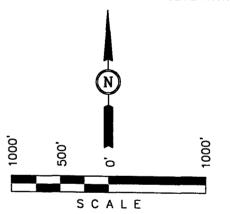
Well location, BONANZA #1023-6A, located as shown in the NE 1/4 NE 1/4 of Section 6, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-15-03	DATE DRAWN: 10-16-03
PARTY K.K. B.J. D.COX	REFERENCES G.L.O. Pl	_AT
WEATHER COOL	ľ	TPORT OIL AND

BONANZA #1023-6A NE/NE SEC. 6, T10S, R23E UINTAH COUNTY, UTAH U-33433

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Geologic Surface Formation:

Uinta – at Surface

2. Estimated Tops/Depths of Important Geologic Markers/Anticipated Gas:

<u>Formation</u>	<u>Depth</u>
KB	Uinta
Green River	1320'
Wasatch	4280'
Mesaverde	6530'
TD	8850'
	KB Green River Wasatch Mesaverde

3. Pressure Control Equipment (Schematic Attached)

The BOP stack will consist of one 11" 3,000 psi annular BOP, one 11" 3,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3,000 psi minimum pressure rating.

The hydrill will be tested to 1,500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 3,000 psi.

4. Proposed Casing & Cementing Program:

The Surface casing and the Production casing will be new.

Please refer to the attached Casing & Cementing Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Fluids Program

6. Evaluation Program: (Logging)

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated @8,850' TD approximately equals 3,540 psi (calculated at 0.4 psi/foot). Maximum anticipated surface pressure equals approximately 1,593 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

None anticipated.

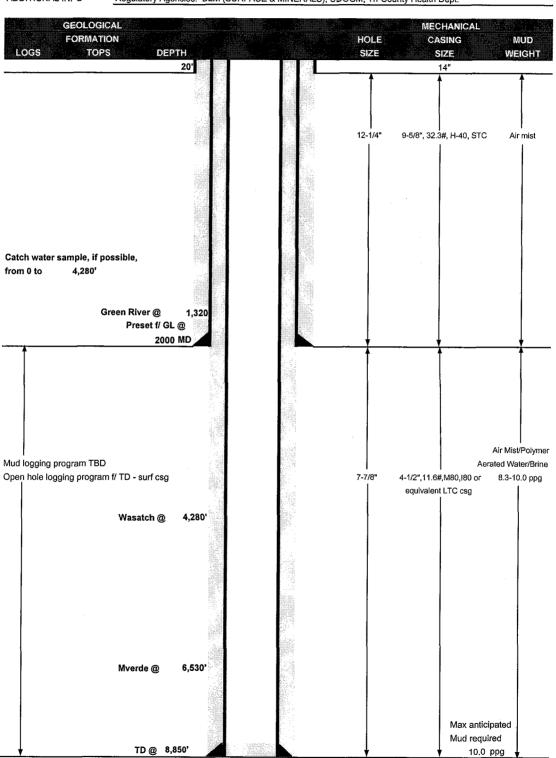
10. Other:

A Class III Archaeological Study Report, will be submitted when report becomes available.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. COMPANY NAME DATE November 4, 2003 WELL NAME **BONANZA 1023-6A** TD 8,850' MD/TVD STATE Utah ELEVATION FIELD Natural Buttes COUNTY Uintah 5,242' GL KB 5,257' SURFACE LOCATION 832' FNL, 62' FEL, NENE SEC. 6, T10S, R23E BHL Straight Hole Lat (39.983056) Long (109.360372) OBJECTIVE ZONE(S) Wasatch/Mesaverde Regulatory Agencies: BLM (SURFACE & MINERALS), UDOGM, Tri-County Health Dept. ADDITIONAL INFO





Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

								DESIGN FACTORS		
	SIZE	IN	TERV	'AL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"		0-20							
								2270	1370	254000
SURFACE	9-5/8"	0	to	2000	32.30	H-40	STC	0.85*****	1.46	4.49
								7780	6350	201000
PRODUCTION	4-1/2"	0	to	8850	11.60	M-80	LTC	2.93	1.38	2.24
									1	

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

2655 psi

Burst SF is low but csg is much stronger than formation at 2000, EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCIESS	WEIGHT	YELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to	surface, o	otion 2 will	be utilized	
Option 2 LEAD	1500	65/35 Poz + 6% Gel + 10 pps gilsonite	360	35%	12.60	1.81
	4	+.25 pps Flocele + 3% salt BWOW				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
				-		
PRODUCTION LEAD	3,780'	Premium Lite II + 3% KCI + 0.25 pps	410	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
TAIL	5,070'	50/50 Poz/G + 10% salt + 2% gel	1420	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 15% excess if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.	
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.	

ADDITIONAL INFORMATION

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper & lower kelly valves.

Drop Totco surveys every 2000'.	Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:		DATE:
	Brad Laney	
DRILLING SUPERINTENDENT:		DATE:
	Randy Bayne	

BONANZA #1023-6A NE/NE SEC. 6, T10S, R23E UINTAH COUNTY, UTAH U-33433

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: <u>Surface Operating Standards for Oil and Gas Exploration and Development</u>. 1989.

The road surface and shoulders will be kept in a safe an usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Approximately 0.4 Miles -/+ of access road is proposed. Please refer to Topo Map B.

3. <u>Location of Existing Wells Within a 1-Mile Radius:</u>

Please refer to Topo Map C.

4. <u>Location of Existing & Proposed Facilities:</u>

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry. Approximately 5400' of pipeline is proposed. Up to 8" of pipeline is proposed. Up to 8" of pipeline shall be butt-welded. An existing 2" pipeline shall be removed, and replaced with a new 4" pipeline. Please refer to the attached Topo Map D.

5. <u>Location and Type of Water Supply:</u>

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge

of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 16 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec.35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

Location size may change prior to drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation

of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 781-4400

12. Other Information:

LEASE WILDLIFE STIPS:

NO CONSTRUCTION OR DRILLING FROM MAY 15TH TO JULY 20TH. NOTIFY BLM IF STIPS NEEDS TO BE WAIVED.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

Seed Mixture:

Western Wheat Grass 4 lb/acre
Black Sage Brush 1 lb/acre
Galletta Grass 3 lb/acre
Shade Scale 4 lb/acre

13. <u>Lessee's or Operators's Representative & Certification</u>:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil &Gas Company L.P., is considered to be the operator of the subject well. Westport Oil & Gas Company L.P., agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego / July / Sheila Upchego / Sheila Upchego

11/2/04

Date

WESTPORT OIL AND GAS COMPANY, L.P. BONANZA #1023-6A SECTION 6, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE SOUTHMAN CANYON #1-5 AND THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 59.7 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-6A LOCATED IN UINTAH COUNTY, UTAH

SECTION 6, T10S, R23E, S.L.B.&M.

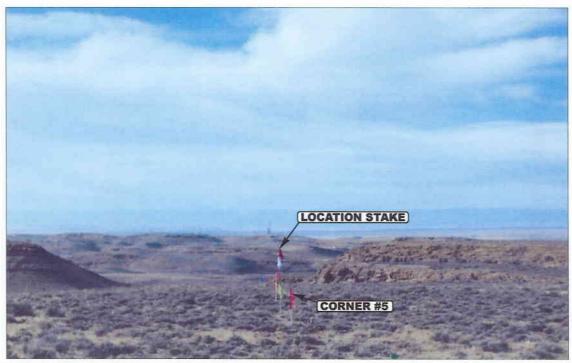


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



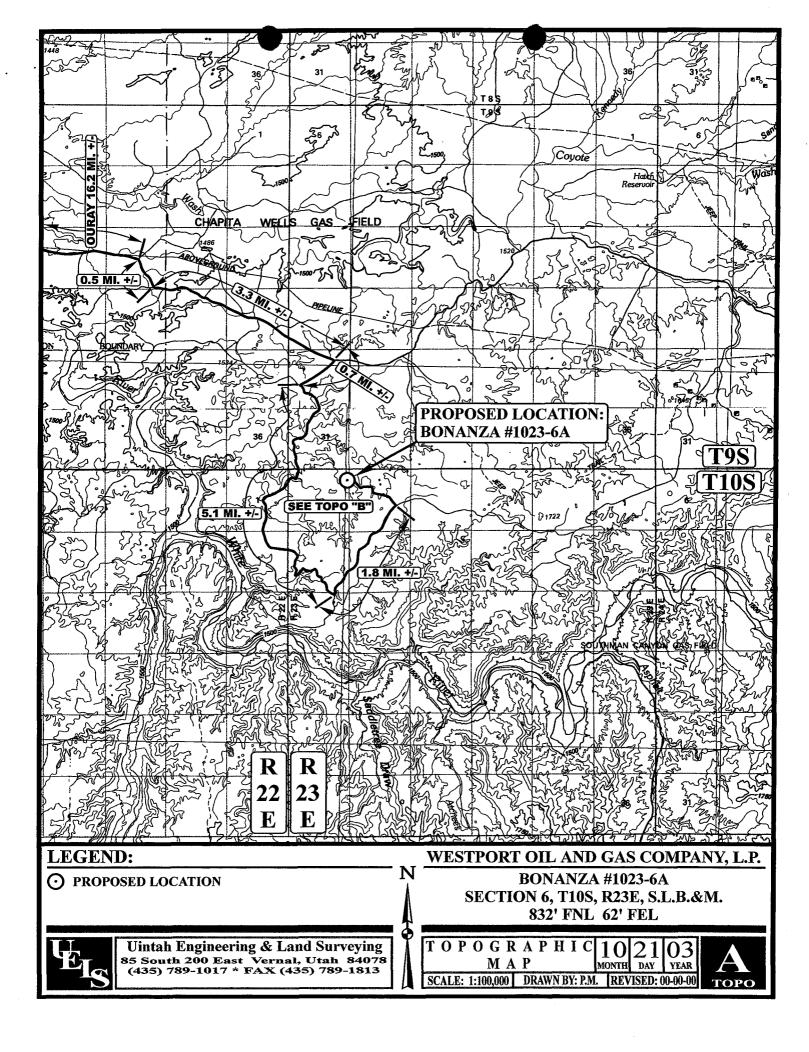
Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 vels@uelsinc.com

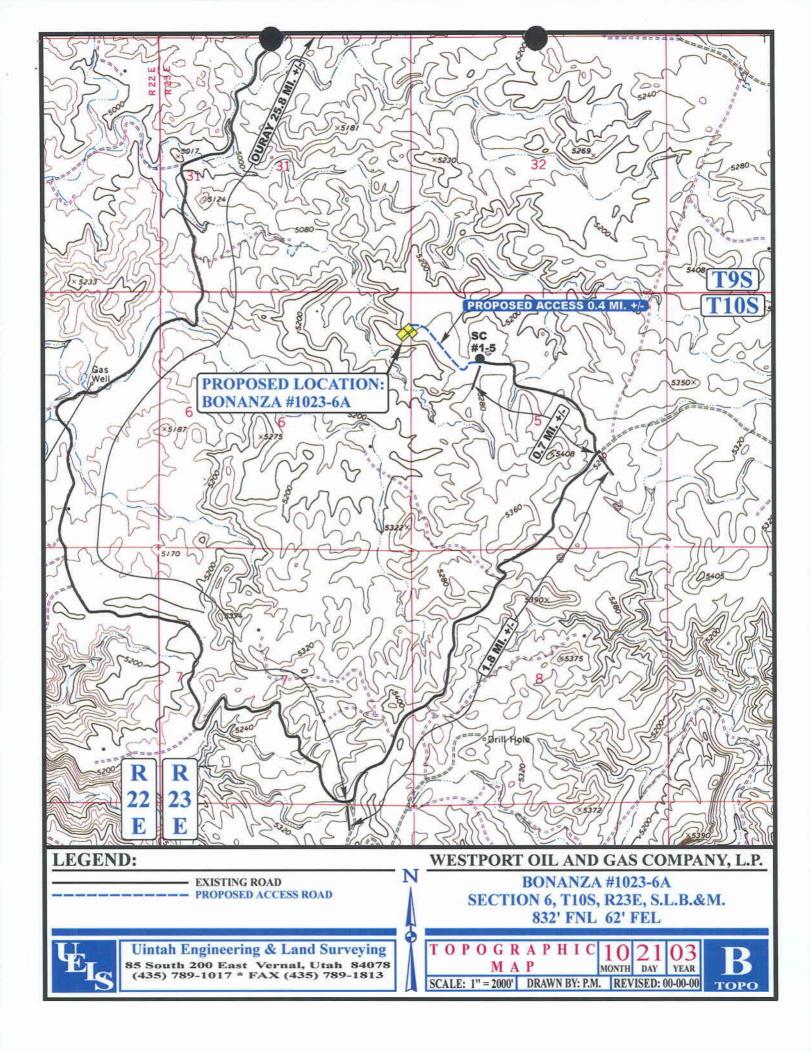
LOCATION PHOTOS

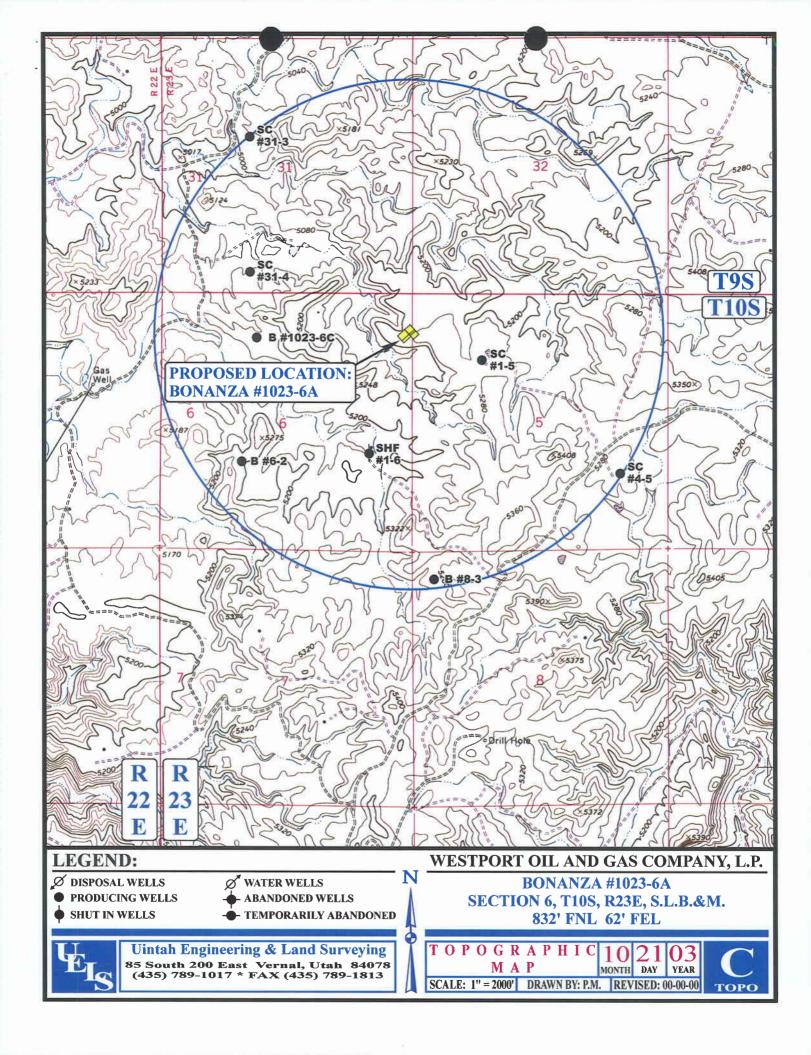
YEAR MONTH DAY

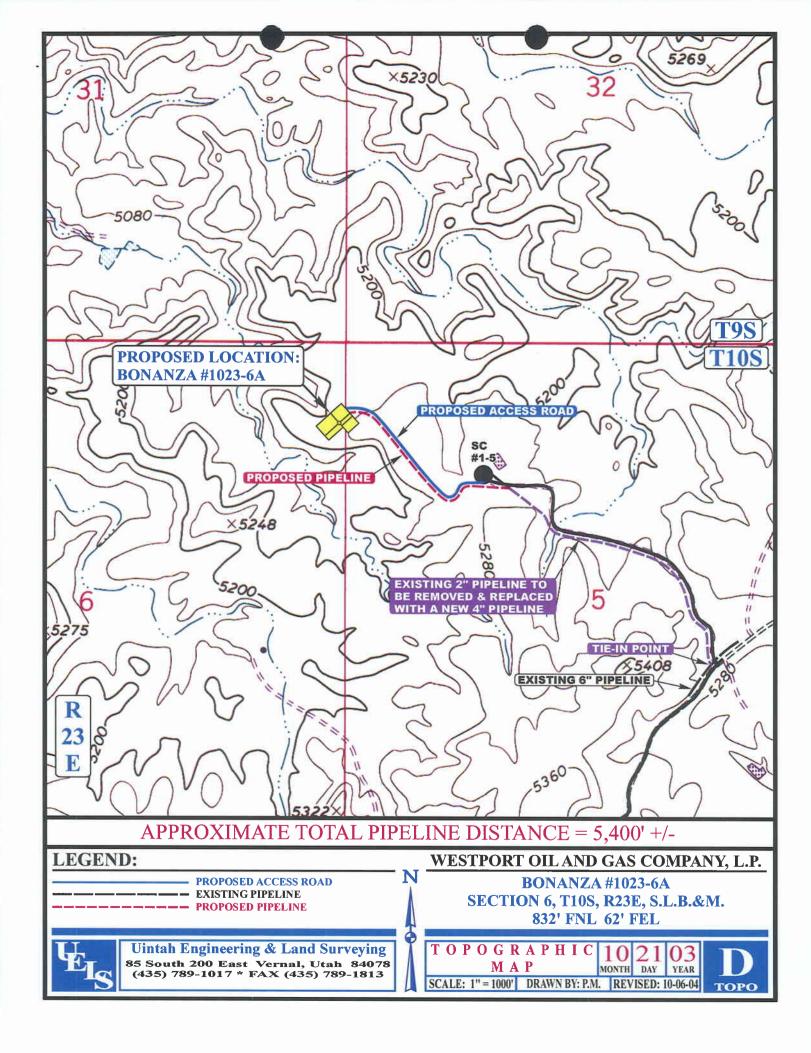
РНОТО

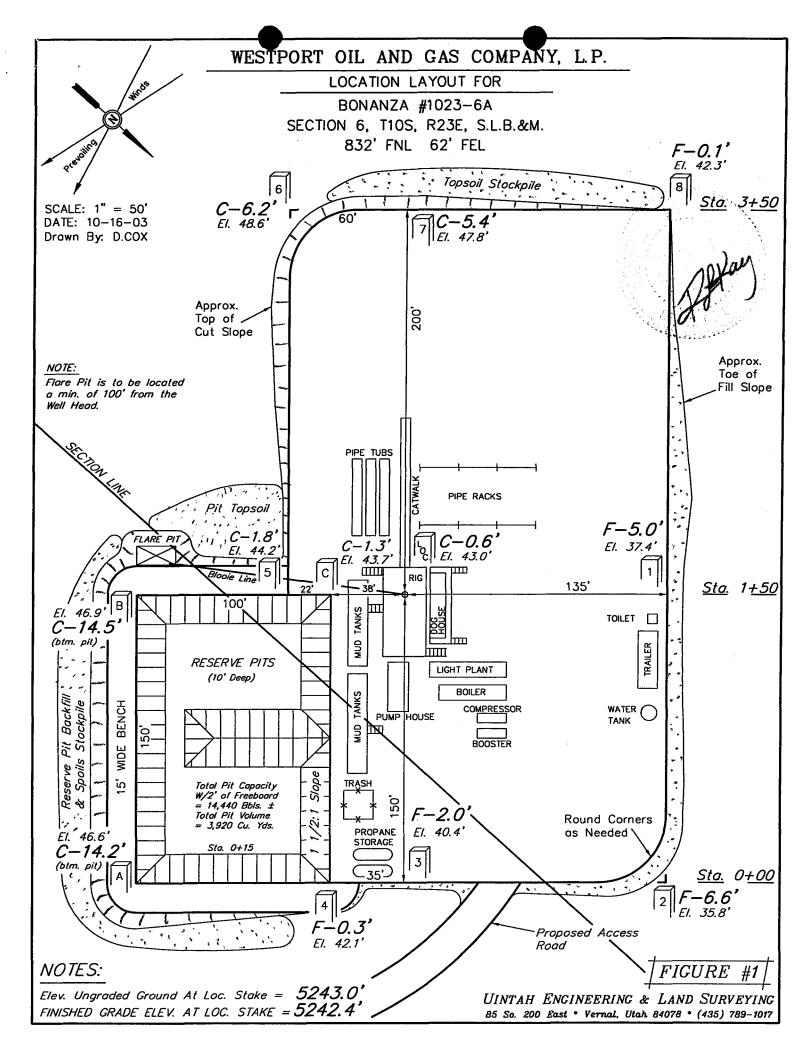
TAKEN BY: K.K. DRAWN BY: P.M. REVISED: 00-00-00

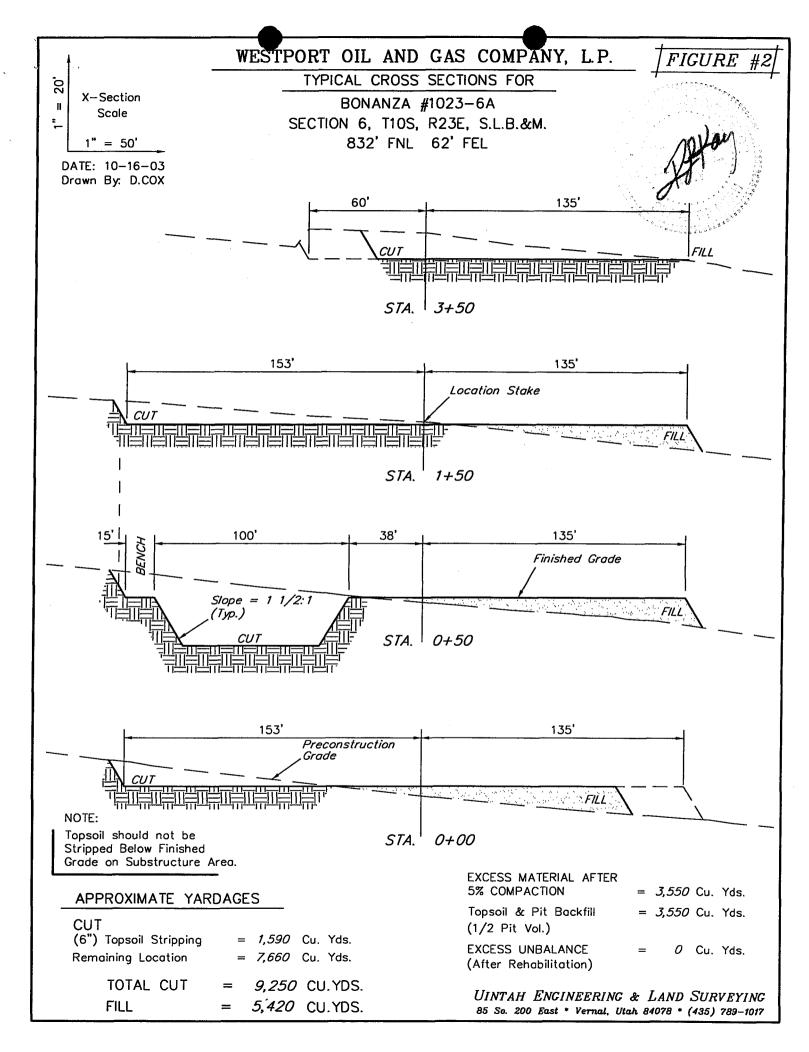




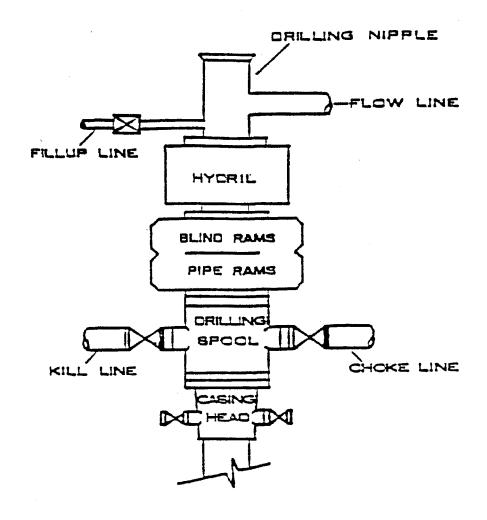


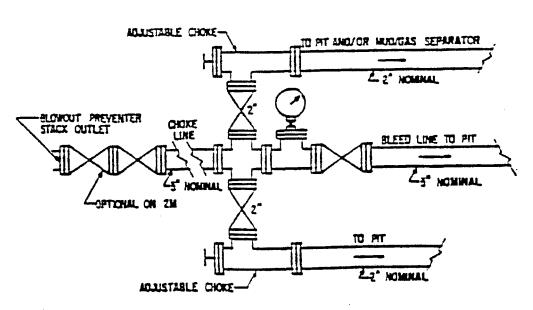






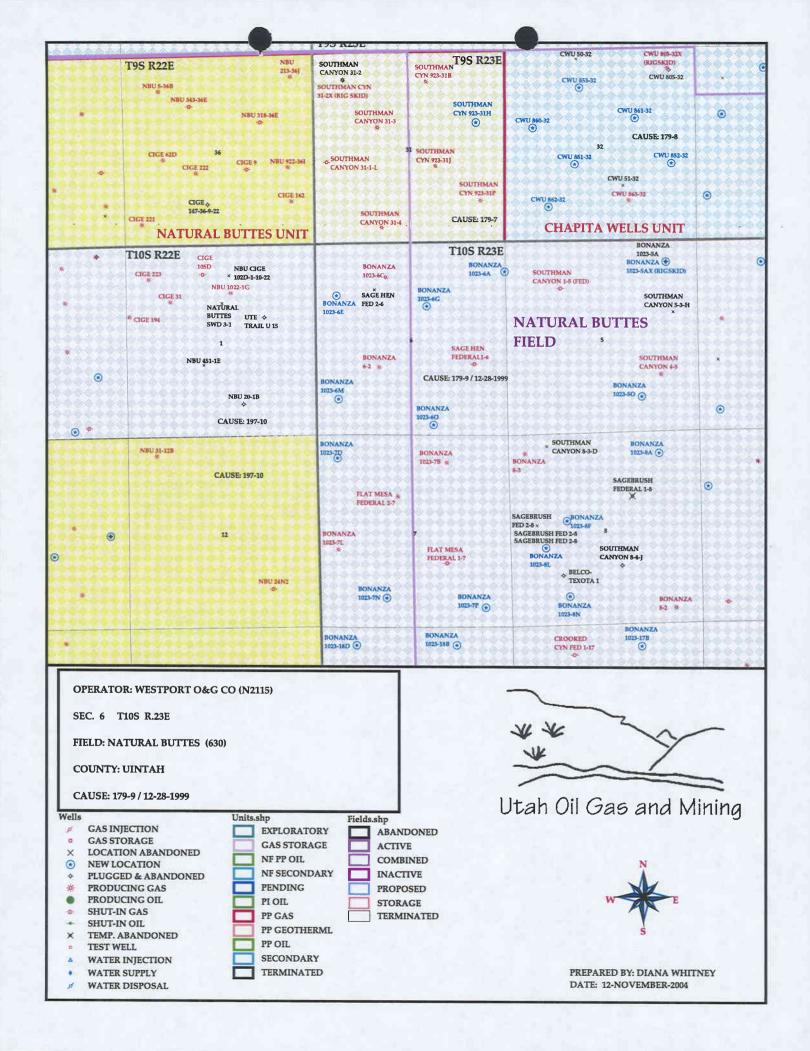
EOP STACK





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/09/2004	API NO. ASSIGNED: 43-047-36067				
WELL NAME: BONANZA 1023-6A OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 43	35-781-7024			
PROPOSED LOCATION: NENE 06 100S 230E	INSPECT LOCATN	BY: / /	· · · · · · · · · · · · · · · · · · ·		
SURFACE: 0832 FNL 0062 FEL BOTTOM: 0832 FNL 0062 FEL	Tech Review	Initials	Date		
UINTAH NATURAL BUTTES (630)	Engineering				
LEASE TYPE: 1 - Federal	Geology Surface	**************************************			
LEASE NUMBER: U-33433	Surface				
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.98304 LONGITUDE: -109.3597				
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	R649-3-3. E Drilling Uni Board Cause	General rom Qtr/Qtr & 920' Exception t No: 179-6 13-98-	Between Wells 1999 1999 1999 1999 1999 1999 1999		
COMMENTS:			· · · · · · · · · · · · · · · · · · ·		
STIPULATIONS: 1- federal	(approva (





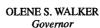
State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director



GAYLE F. McKEACHNIE
Lieutenant Governor

November 15, 2004

Westport Oil & Gas Company L P 1368 South 1200 East Vernal, UT 84078

Re:

Bonanza 1023-6A Well, 832' FNL, 62' FEL, NE NE, Sec. 6, T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36067.

Sincerely,

(†or) John R. Baza Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company L P					
Well Name & Number	Bonanza 1023-6A					
API Number:	43-047-36067					
Lease:	U-33433	*************************************				
Location: <u>NE NE</u>	Sec. <u>6</u>	T. <u>10 South</u>	R. <u>23 East</u>			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

UNITED STATES DEDADTMENT OF THE INTEDIOD

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND		5. Lease Serial No. UTU33433	
6 APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name	
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, Name : UTU60768	and No.
1b. Type of Well: ☐ Oil Well Gas Well ☐ Oth	ner 🔲 Single Zone 🔀 Multiple Zone	Lease Name and Well No. BONANZA 1023-6A	
	SHEILA UPCHEGO	9. API Well No. 43-047-3	6067-00-X1
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Sur	vey or Area
At surface Lot 1 832FNL 62FEL 39.98 At proposed prod. zone	3306 N Lat, 109.36037 W Lon	Sec 6 T10S R23E Mer SLE SME: BLM	3
14. Distance in miles and direction from nearest town or post 28.7 MILES SOUTHEAST OF OURAY, UTAH	office*	12. County or Parish UINTAH	13. State UT
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 62' 	16. No. of Acres in Lease	17. Spacing Unit dedicated to this w 320.00	vell
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C	19. Proposed Depth 8850 MD	20. BLM/BIA Bond No. on file	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5243 GL	22. Approximate date work will start	23. Estimated duration	
	24. Attachments		
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to t	his form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	Item 20 above).	ons unless covered by an existing bond or community or community or community or community or constant	
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Date 11/	02/2004
Title OPERATIONS			
Approved by (Signature) (Flectronic Submission)	Name (Printed/Typed) HOWARD R CLEAVINGER II	Date 0:	3/24/2005

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Office

Vernal

AFM FOR MINERAL RESOURCES

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #50636 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 11/04/2004 (05LW0327AE)

Revisions to Operator-Submitted EC Data for APD #50636

Operator Submitted

Lease:

U-33433

Agreement:

Operator:

WESTPORT OIL & GAS COMPANY, LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435-781-7024

Admin Contact:

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024

E-Mail: SUPCHEGO@KMG.COM

Tech Contact:

SHEILA UPCHEGO

OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

Well Name: Number:

BONANZA 1023-6A

Location:

State:

County: S/T/R:

UINTAH

Surf Loc:

Sec 6 T10S R23E Mer SLB

NENE 832FNL 62FEL

Field/Pool:

NATURAL BUTTES

Bond:

CO-1203

BLM Revised (AFMSS)

UTU33433

UTU60768

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

Cell: 435.823.4039 E-Mail: supchego@kmg.com

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

BONANZA 1023-6A

UINTAH

Sec 6 T10S R23E Mer SLB Lot 1 832FNL 62FEL 39.98306 N Lat, 109.36037 W Lon

NATURAL BUTTES

Page 1 of 3 Well No.: NBU 1023-6A

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP
Well Name & Number:	NBU 1023-6A
Lease Number:	U-33433
API Number:	43-047-36067
Location: Lot 1 S	ec. <u>6</u> T. <u>10S</u> R. <u>22E</u>
Agreement:	N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Page 2 of 3

Well No.: NBU 1023-6A

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. <u>Casing Program and Auxiliary Equipment</u>

As a minimum requirement, the cement behind the production casing must extend at least 200' above the base of usable water which has been identified at ± 1995 '.

4. <u>Mud Program and Circulating Medium</u>

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood

(435) 828-7874

Petroleum Engineer

Michael Lee

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: NBU 1023-6A

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Remove the existing 2 7/8" pipeline when you install the new 6" line.
- No drilling or construction would be allowed between May 15 and July 20 to protect the area's wildlife.
- The seed mix for this location shall be:

Galleta grass	Pleuraphis jamesii	3 lbs./acre
Shadscale	Atriplex confertifolia	4 lbs./acre
Western wheatgrass	Pascopyrum smithii	4 lbs./acre
Black sage	Artemisia nova	1 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

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STATE OF	UTAH		
DIVISION OF	FOL, GAS AND ACTION FO	MNNG	
* * * * * * * * * * * * * * * * * * * *	The second secon	en mer een electrication de la company de la	The second of th
ACTION	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER
/ A	99999	14775	43-047-36067
WELL SP	TE MARTIN. UD ON 6/14/	DRILLED 20 05 AT 3:00 Ph	O" HOLE SET 80
ACTION	CURRENT	NEW	API NUMBER

ENTITY NO.

NEW

ENTITY NO.

OPERATOR	WESTPORT OIL & GAS COMPANY	
ADDRESS	1368 SOUTH 1200 EAST	-
	VERNAL, UTAH 84078	•

OPERATOR ACCT. NO.--N---WELL NAME WELL LOCATION 00 SC--- IP RG COUNTY DATE BONANZA 1023-6A NENE 105 23E UINTAH 6/14/2005 WSMVD OF 14" CONDUCTOR WELL NAME WELL LOCATION SPUD 00 SC RG COLINTY DATE GLEN BENCH 822-22K NESW 22 22E UENTAH 6/15/2005 WSMVD MIRU PETE MARTIN. DRILLED 20" HOLE SET 80" OF 14" CONDUCTOR. WELL NAME WELL LOCATION EFFECTIVE 00 SC COUNTY DATE DATE

WELL LOCATION

ACTION CURRENT CODE WELL 4 COMMENTS:

43-047-36054

API NUMBER

Post-it* Fax Note /b/1	(0- (-0) Dages
refarlery Russel	From Raleen Weldle
CO.DOPUNDGM	co westport
Phone 501-535-5336	Phone # 435-781-7044
Fex \$ 901 -359 - 3940	Fax# 4355-781-7014
	الرابي مورا مؤورو الرائية المال المراجعة المستحدث المراجعة المستحدث المراجعة المستحدث المستحد

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	or the contract of the contrac	Phone	.65.533La	Phone # 43	5-781-	7044
ACTION	CURRENT	Fex # COL	-REA - 2640	Fax# 435	>-781-	1014
CODE	-EMITY NO.	701				
		erania en la companio de la compani La companio de la co	C Statistical de la compania de la comp ania de la compania del compania del compania de la compania del la compania de la compania del la compania de la compania del la compania de	TOTAL STREET,	ELECTRON — (1), PRINCIPAL CONTRACT	The second secon

١	- QQ	SC	ТР	RG	COUNTY	DATE	DATE
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	WELLL	OCATION	SPUD EFFECTIVE	l
00 8	C IP	RG	COUNTY DATE DATE	ŀ
				1.5

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C. Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

CODE

ACTION

CODE

ENTITY NO.

CURRENT

ENTITY NO.

WELL SPUD ON 6/15/05.

WELL 3 COMMENTS:

RECEIVED

JUN 1 / 2005

DIV. OF OIL, GAS & MINING

D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

U-33433

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
	CATE – Other instru			7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well				CR-3	
Oil Well X Gas Well	Other			8. Well Name	and No.
2. Name of Operator				BONANZ	A 1023-6A
WESTPORT OIL & GAS CO	MPANY L.P.	•		9. API Well N	0.
3a. Address		3b. Phone No. (include	le area code)	43-047-360	67
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024		10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,		on)		NATURAL E	BUTTES
				11. County or P	arish, State
NENE SECTION 6-T10S-R2	3E 832'FNL & 62'FEL	•		UINTAH, U	ГАН
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	EPORT, OR O	THER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	Į	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation	e	Water Shut-Off Well Integrity Other WELL SPUD
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp	•	
13. Describe Proposed or Completed Oper If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	lly or recomplete horizontally, g k will be performed or provide operations. If the operation rest andonment Notices shall be file	ive subsurface locations and the Bond No. on file with alts in a multiple completion	d measured and tru BLM/BIA. Requir n or recompletion i	e vertical depths of red subsequent rep in a new interval, a	f all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once
MIRU PETE MARTIN BUCK RAN 14" 54# STEEL CONDU					
MIRU BILL MARTIN AIR RIG RAN 9 5/8" 32.3# H-40 SUR TOP OUT W/975 SX PREM SPUD WELL LOCATION OF	FACE CSG. LEAD CN V @15.8 PPG 1.15 YI	MT W/175 SX PRE	M V @15.8 P		(LD
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct	Title			

Regulatory Analyst Sheila-Date June 20, 2005 THIS SPACE FOR FEDERAL OR STATE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction. false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JUN 2 8 2005

Form 3 160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

U-33433

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	Other		CR-3	
Oil Well X Gas Well	8. Well Name and No.			
2. Name of Operator			BONANZA 1023-6A	
WESTPORT OIL & GAS CO	MPANY L.P.		9. API Well No.	
3a. Address		3b. Phone No. (include area code,	43-047-36067	
1368 SOUTH 1200 EAST V	/ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
			11. County or Parish, State	
NENE SECTION 6-T10S-R2	23E 832'FNL & 62'FE	L	UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	·	TYPE OF ACT	ION	
Notice of Intent✓ Subsequent Report✓ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclar New Construction Recom Plug and Abandon Tempo	=	
3 Describe Proposed or Completed Ones	rations (clearly state all pertiner	nt details including estimated starting date	of any proposed work and approximate duration thereof	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1930' TO 8500'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/330 SX PREM LITE II @11.0 PPG 3.38 YIELD TAILED CMT W/1430 SX 50/50 POZ @14.3 PPG 1.31 YIELD.

RELEASED CAZA 12 RIG ON 7/22/05 AT 0400 HRS.

14. I hereby certify that the foregoing is true and correct			 -
Name (Printed/Typed)	Title		
Sheila Upchego ,	Regulatory Analys	st .	
Signature WW WWW /	Date July 25, 2005		
THIS SPACE	FOR FEDERAL OR STA	ATE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjection which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, make it a crime for any person known false, figitious or fraudulent statements or representations as to any			у

(Instructions on reverse)

Form 3 160-5 (August 1999)

UN DO STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires shove

OMB No. 1004-0135 Expires Jnovember 30, 2000

If Indian, Allottee or Tribe Name

FORM APPROVED

5. Lease Serial No.

U-33433

SUNDRY NOTICES	AND REPORTS ON WELLS	
-----------------------	----------------------	--

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned wen. Use Form \$100-3 (AFD) for Such proposals.				
SUBMIT IN TRIPLICATE – Other instructions on reverse side				
1. Type of Well				
Oil Well 🗶 Gas Well 🗆 Other				
2. Name of Operator				
WESTPORT OIL & GAS COMPANY L.P.				
3a. Address 3			43-047-36067	
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NATURAL BUTTES	
			11. County or Parish, State	
NENE SECTION 6-T10S-R23E 832'FNL & 62'FEL			UINTAH COUNTY, UTAH	
PROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF ACTION				
Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati	te Other PRODUCTION START-UP	
	Other OMPANY L.P. /ERNAL, UT 84078 T., R., M., or Survey Description 23E 832'FNL & 62'FEL PROPRIATE BOX(ES) TO I Acidize Alter Casing Casing Repair Change Plans	Other OMPANY L.P. 3b. Phone No. (includence) (A35) 781-7024 T., R., M., or Survey Description) 23E 832'FNL & 62'FEL PROPRIATE BOX(ES) TO INDICATE NATURE TYI Acidize Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon	OMPANY L.P. 3b. Phone No. (include area code) /ERNAL, UT 84078 (435) 781-7024 T., R., M., or Survey Description) 23E 832'FNL & 62'FEL PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I TYPE OF ACTION Acidize Deepen Production Alter Casing Fracture Treat Reclamati Casing Repair New Construction Recomple Change Plans Plug and Abandon Temporari	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 8/15/05 AT 9:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

			_=
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
She <u>ila</u> Upchego	Regulatory Analyst		
Signature Malla Malletto	Date August 16, 2005		
THIS SP	PACE FOR FEDERAL OR STATE	USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001, make it a crime for any person	knowingly and willfully to make to	any department or agency of the United S	States any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

BONANZA 1023-6A

	SP	U D	Surface Casing Air Rig	Activity	Status
05/31/05				Build Location, 10% complete	Caza 82
06/01/05				Build Location, 10% complete	Caza 82
06/02/05				Build Location, 10% complete	Caza 82
06/03/05				Build Location, 30% complete	Caza 82
06/06/05				Build Location, 35% complete	Caza 82
06/07/05				Build Location, 60% complete	Caza 82
06/08/05				Build Location, 80% complete	Caza 82
06/09/05				Build Location, 95% complete	Caza 82
06/10/05				Build Location, 95% complete	Caza 82
06/13/05				Location Built, WOBR	Caza 82
06/14/05				Location Built, WOBR	Caza 82
06/15/05			,	Location Built, WOBR	Caza 82
06/16/05				Location Built, WOBR	Caza 82
06/17/05				MIBR. Drill conductor.	Caza 82
06/20/05	6/19/05			MIAR. Drill to 1470'. DA	Caza 82
06/21/05	6/19/05			MIAR. Drill to 1470'. DA	Caza 82
06/22/05	6/19/05	9 5/8" @) 1905'	Drill to 1930'. Set surf csg	Caza 82
06/23/05	6/19/05	9 5/8" @) 1905'	Drill to 1930'. Set surf csg	Caza 82
06/24/05	6/19/05	9 5/8" @	1905'	Drill to 1930'. Set surf csg	Caza 82
06/27/05	6/19/05	9 5/8" @	1905'	Drill to 1930'. Set surf csg	Caza 82
06/28/05	6/19/05	9 5/8" @	1905'	Drill to 1930'. Set surf csg	Caza 82
06/29/05	6/19/05	9 5/8" @	1905'	Drill to 1930'. Set surf csg	Caza 82

06/30/05	6/19/05	9 5/8" @ 1905'	Drill to 1930'.	Set surf csg	Caz	a 82
07/01/05	6/19/05	9 5/8" @ 1905'	Drill to 1930'.	Set surf csg	Caz	a 82
07/04/05	6/19/05	9 5/8" @ 1905'			Caz	a 82
07/05/05	6/19/05	9 5/8" @ 1905'			Caz	a 82
07/07/05	TD: 1930' Move to Bonan	Csg. 9 5/8" @ 1861' za 1023-6A. Rig up rot		SD: 7/X/05 I test BOPE @ re	DSS: 0 eport time.	
07/08/05	TD: 2775' Finish testing B	Csg. 9 5/8" @ 1861' OPE. PU tubulars, dril		SD: 7/7/05 ill f/ 1930'-2775'	DSS: 1 . DA @ report t	ime.
07/11/05		Csg. 9 5/8" @ 1861' 41'. Trip for mud moto 5740'. DA @ report t		SD: 7/7/05 Well flowing. Inc	DSS: 4 crease mud weig	ht to
07/12/05	TD: 6165' Drill f/5740'-61	Csg. 9 5/8" @ 1861' 65'. TFNB. TIH @ rep	MW: 9.3 port time.	SD: 7/7/05	DSS: 5	
07/13/05	TD: 6936' Finish TIH w/bi	Csg. 9 5/8" @ 1861' t #2. Drill f/6165'-6936	MW: 9.7	SD: 7/7/05 ime.	DSS: 6	
07/14/05`	TD: 7537' Drill f/6936'-75:	Csg. 9 5/8" @ 1861' 37'. DA @ report time.	MW: 10.7	SD: 7/7/05	DSS: 7	
07/15/05	pump repair. (Csg. 9 5/8" @ 1861' 68'. Circulate bottoms Circulate top of hole an e #1 pump @ report tin	d monitor well for			
07/18/05		Csg. 9 5/8" @ 1861' p and repair #2 pump. nd MM. Drill to 8030'.			DSS: 11 nd drill from 75	i68'-
07/19/05	TD: 8337' Drill from 8030'	Csg. 9 5/8" @ 1861' -8337'. DA @ report t	MW: 11.4 ime.	SD: 7/7/05	DSS: 12	
07/20/05	TD: 8500' Drill from 8337'	Csg. 9 5/8" @ 1861' to TD of 8500'. CCH	MW: 11.3 and short trip. TO	SD: 7/7/05 OOH for logs @	DSS: 13 report time.	
07/21/05	TD: 8500' Finish TOOH. Treport time.	Csg. 9 5/8" @ 1861' RU and run logs w/ log	MW: 11.3 ger TD of 8514'.	SD: 7/7/05 TIH and CCH.	DSS: 14 LDDP and BHA	A @
07/22/05		Csg. 9 5/8" @ 1861' Run 4.5" production of PE, clean tanks, and re				
08/10/05		(DAY 1) HELD SAFET				

FROM BONANZA#1023-1C TO BONANZA#1023-6A. MIRU. SPOT EQUIPMENT. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" MILL & NEW 2-3/8" J-55 TBG & RIH.

(SLM) TBG WAS DRIFTED. EOT @ 5409'. POOH STANDING BACK TBG. LD MILL. RD FLOOR & TBG EQUIP. NDBOP, NU (2) FRAC VALVES. RU FLOOR. MIRU DOUBLE JACK TESTERS. PT 4-1/2" CSG & FRAC VALVES TO 500# & 7500#. (HELD GOOD) RDMO DOUBLE JACK. PREP TO FRAC W/BJ IN AM. 5:30 PM SWI-SDFN.

NOTE: PRIOR TO MIRU, CUTTERS RAN A CBL-CCL-GR LOG FROM 8417' TO 50'. ESTIMATE CMT TOP @ 432'. MAX TEMP 190*.

08/11/05

PROG: 6:00 AM (DAY 2) MIRU BJ & CUTTERS. HELD SAFETY MEETING W/CREWS.

STAGE #1: RIH W/PERF GUNS & PERF THE MV @ 8405'-8409' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (16 HLS) PT SURFACE LINES TO 8200#. WHP: 190#. BRK DN PERFS @ 5069 @ 3 BPM. PMPD 160 BBLS @ 3850 @ 20 BPM W/6 BBLS HCL AHEAD. ISIP: 2450, 5 MIN 2335, FG: .73. PMPD 782 BBLS LGHTG 20 GEL, 69,695# 20/40 SD W/820# FLEX SD @ TAIL. ISIP: 3000, 5 MIN 2537, FG: .79, NPI: 550, MP: 3431, MR: 20.8, AP: 3393, AR: 20.7 BPM. BJ DID A REMOTE TO DENVER ON ALL STAGES TODAY.

STAGE #2: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 8080'. PERF THE MV @ 7950'-7955' & 8045'-8050' USING 3-3/8' EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (40 HLS) WHP: 130#. ATTEMPT TO BRK DN PERFS. WOULD NOT BRK. RIH W/DUMP BAILER & SPOT ACID ACROSS PERFS. BRK DN PERFS @ 3464# @ 3 BPM. PMP'D 90 BBLS @ 5450# @ 42 BPM. ISIP: 2600#, 3 MIN 2377, FG: .76. PMPD 2720 BBLS LGHTG 20 GEL, 364,235# 20/40 SD W/3722# FLEX SD @ TAIL. ISIP: 4250, 4 MIN 4088, FG: .97, NPI: 1650, MP: 5814, MR: 50, AP: 5405, AR: 48 BPM.

STAGE #3: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7727'. PERF THE MV @ 7614'-7619' & 7692'-7697' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (40 HLS) WHP: 60#. BRK DN PERFS @ 5889 @ 3 BPM. PMPD 105 BBLS @ 5200 @ 43 BPM. ISIP: 2100, 3 MIN 1965, FG: .71. PMPD 2787 BBLS LGHTG 20 GEL, 372,929# 20/40 SD W/5487# FLEX SD @ TAIL. ISIP: 2200, 5 MIN 2179, FG: .72, NPI: 100, MP: 4482, MR: 50, AP: 4407, AR: 50 BPM.

STAGE #4: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 7205'. PERF THE MV @ 7169'-7175' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (24 HLS) WHP: 0#. POOH & LD WIRELINE TOOLS. 5:30 PM SWI-SDFN PREP TO FRAC STAGES 4 & 5 IN AM.

08/12/05

PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING W/CREWS.

STAGE #4: SICP: 650#. BRK DN PERFS @ 4960 @ 3 BPM. PMPD 87 BBLS @ 5300# @ 46 BPM. ISIP: 2450, 5 MIN: 2183, FG: .78. PMPD 1094 BBLS LGHTG 18 GEL, 137,093# 20/40 SD W/1958# FLEX SD @ TAIL. ISIP: 3000, 5 MIN: 2920, FG: .85, NPI: 550, MP: 5150, MR: 50, AP: 5013, AR: 49.5 BPM.

STAGR #5: RIH W/4-1/2" BAKER 5K CBP & PERF GUNS. SET CBP @ 6486'. PERF THE WASATCH @ 6406'-6410' & 6453'-6456' USING 3-3/8" EXP GUNS, 23 GM, 0.25, 90* PHASING, 4 SPF, (28 HLS) WHP: 60#. BRK DN PERFS @ 2915 @ 3 BPM. PMPD 58 BBLS @ 3580# @ 30 BPM. ISIP: 1850, 5 MIN: 1500, FG: .72. PMPD 772 BBLS LGHTG 18 GEL, 90,521# 20/40 SD W/655# FLEX SD @ TAIL. ISIP: 2600, 5 MIN: 2423, FG: .84, NPI: 750, MP: 3216, MR: 29.3, AP: 3198, AR: 29.2 BPM.

RIH W/4-1/2" BAKER 5K CBP & SET @ 6100'. POOH & LD WIRELINE TOOLS. RDMO BJ & CUTTERS. GRAND TOTAL 20/40 & FLEX SD: 1,034,473#, TOTAL FLEX SD: 12,642# & TOTAL FLUID: 8155 BBLS. RD FLOOR. ND FRAC VALVES, NUBOP, RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS W/R NIPPLE & RIH OUT OF DERRICK ON 2-3/8" TBG TO 5409'. PU & RIH W/23 JTS NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED.TAG CBP#1 @

6100' PREP TO DRL OUT (5) CBP'S IN AM. 3:00 PM SWI-SDFN.

08/15/05

PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING. POWER SWIVELS. EOT @ 6100'. WAIT ON WTFRD FOR SWVL FOR 2 HRS. NO SWVL CHARGE TODAY. RU SWVL & PMP. ESTABLISH CIRC W/2% KCL WATER.

(DRLG CBP#1) @ 6100'. DRL OUT BAKER 5K CBP IN 8 MIN, 50# DIFF. RIH, TAG SD @ 6416'. C/O70' SD.

(DRLG CBP#2) @ 6486'. DRL OUT BAKER 5K CBP IN 11 MIN. 50# DIFF. RIH, TAG SD @ 7160'. C/O 45' SD.

(DRLG CBP#3) @ 7205'. DRL OUT BAKER 5K CBP IN 6 MIN. 150# DIFF. RIH, TAG SD @ 7687'. C/O 20' SD.

(DRLG CBP#4) @ 7727'. DRL OUT BAKER 5K CBP IN 11 MIN. 100# DIFF. RIH, TAG SD @ 8040'. C/O 40' SD.

(DRLG CBP#5) @ 8080'. DRL OUT BAKER 5K CBP IN 7 MIN. 100# DIFF. RIH TO PBTD @ 8417'. CIRC WL CLEAN. R/D SWVL. POOH & LD 53 JTS ON FLOAT. LAND TBG ON HANGER W/222 JTS NEW 2-3/8" J-55 TBG. EOT @ 6794.41', POBS W/R @ 6792.99'. AVG 9 MIN/PLUG & C/O 175' SD. R/D FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 2200#. OPEN WL TO PIT ON 20/64 CHK. FTP: 1350#, SICP: 1500#. 4:00 PM TURN WL OVER TO FLWBACK CREW. LTR @ 4:00 PM 6655 BBLS. RACK EQUIPMENT. RD RIG. 5:00 PM SDF-WE.

8/14/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2100#, TP: 1950#, 20/64 CHK, 25 BWPH, 24 HRS, SD: LIGHT TRACE, TTL BBLS FLWD: 705, TODAYS LTR: 6045 BBLS, LOAD REC TODAY: 705 BBLS, REMAINING LTR: 5340 BBLS, TOTAL LOAD REC TO DATE: 2815 BBLS.

8/15/05: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2050#, TP: 1825#, 20/64 CHK, 10 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 385, TODAYS LTR: 5340 BBLS, LOAD REC TODAY: 385 BBLS, REMAINING LTR: 4955 BBLS, TOTAL LOAD REC TO DATE: 3200 BBLS.

08/16/05

Form 3160-4 (August 1999)

UN DED STATES DEPARTMENT OF THE INTERIOR

FORM	ΛAF	PROVED
OMB 1	NO.	1004-0137

		-	В	UREAU	IF LAND I	VIAN	AGEMI	EN I					Expir	res: Nove	mber .	30, 2000
	W.	ELL CO	OMPLE	ETION OF	RECOM	PLET	ION R	EPOR	T AND	LOG			Lease Se			
												UTU	-33433	3		
1a. Type	of Well	Oil	Well	X Gas	Dry	Otl	her					6.	If Indian	, Allottee	or Tri	be Name
b. Type o	of Completi	on:	[X]	New [Work Over		Deepen	☐ P	lug Back	Diff	f. Resvr.					
			Othe	r		_	•	_	Ü	_		7.	Unit or C	A Agree	ment N	lame and No.
2 Nome o	of Operator											-CR-3				
	of Operator				_							8.	Lease Na	ame and \	Vell N	0.
		IL & GA	AS CO	MPANY L	<u></u> Р.			10 70				-B0	NAN	IZA 1	02	3-6A
3. Addres								3a. Pl	none No. (include are	ea code)	9.	API Well	l No.		
					JTAH 840)-781-7	024		43-0	47-360)67		
Location	on of Well (Report lo	cations c	clearly and in	accordance	with Fe	ederal red	quiremen	ıts)*	-					Free 1	
6 6 a				UENE LO	T 4 0001EN	. 11 0	COIFFI					1		d Pool, or	-	ratory
At surface	;		r	NEINE LO	T 1 832'FI	VL. &	62 FEL	•						BUTTE		
At top pro	d. interval	reported b	elow											R., M., o		k and <u>6-T10S-R23E</u>
														or Parish	020	13. State
At total de	enth											דמוט	-			UTAH
14. Date S			1.	5. Date T.D.	Reached			16. Da	te Comple	eted		17	Elevetie	ns (DF, R	KB, R	
06/14/0	.5		lo	7/20/05					D&A	X Rea	dy to Prod.	5243	'GI		,	
		···						08/1								
18. Total		ID VD	8500)' 19.	Plug Back T		MD IVD	8434	ľ		20. Depth	Bridge	Plug Set			
21 Town			111	I D (C	1					7	L	. 🕶		TVD		
21. Type .	Electric &	Jiner Med	cnanicai	Logs Run (S	ubmit copy or	i each)					well cored DST run?			Yes (Sul		
Vari as	N 00 2	A	ومي و	1. 6	6-1.	1.	7 2		,	•			_	-		
CBT-CC	JL-GRy,	MICRO	1406	168,9	PE/AI	1 G-1	R _{j. Př.}	POR	POENIC	Dire	ctional Sur	vey?	No	☐ Yes	(Subm	ut copy)
23. Casing	g and Liner	Record (Report d	all strings set	in well)	· ——,—										
Hole Size	Size/Grad	e Wt. (#	#/ft.)	Top (MD)	Bottom (MD)	Stage Co			f Sks. &	Slurry V		Cement	Top*	A	mount Pulled
20"	14"	F A	#		401		Dep	oth		f Cement	(BBL)	- -				
		54			40'	, -				SX						<u></u>
12 1/4" 7 7/8"					1930			_		0 SX						
1 1/6	4 1/2"	11.6	0#		8500	' - -			1/6	0 SX		_				
24. Tubing	g Record	<u>. </u>							L							
Size	Depth S	at (MID)	Doolson	Depth (MD)	Size	-	Depth Se	+ (MID)	Doolson D	epth (MD)	Qi _n		Double	- Cot (MT	s I n	1 C-4 (A 4D
2 3/8"		94'	Facker	Depth (MD)	Size		Depth Se	i (MD)	Packer D	еріп (МД)	Siz	<u>e</u>	Depth	n Set (MD) P	acker Set (MD
2 3/0	- 07	34	 						<u> </u>						-	
25. Produc	ring Interve	10					26. Perfo	oration E	Pagord							
23. 110duc	Formation			Top	Botton			rforated			Size	NI-	77.1		Done	04-4
				6406'	6456								Holes	-		Status
A /	WASAT IESAVE			7169'	8409			406'-6				28			OPEN OPEN	
	IESAVE	KDE		7109	0409	<u>'</u>		<u> 169'-8</u>	409		0.35	120		 	<u> </u>	'EN
<u>C)</u>												<u></u>		↓		
D)				0 77		l_						<u></u> .				
			Cement	Squeeze, Etc	·				 	1						
	Depth Inte			14D 770 F	DI O LIOI	1 - 118	10.404			nd type of l						
	6406'-64				BLS LIGH											
	7169'-84	09,	<u> P</u>	MP 7383	BBLS LIG	HTN	ING 20)# & 94	43,952#	20/40 F	LEX SE)				
								<u>. </u>					·			
					 					·						
28. Produc					· · · · · · · · · · · · · · · · · · ·											
	Test	Hours	Test	Oil	Gas	Water		Oil Grav	-	Gas		Production	on Method	1		
	Date 08/16/05	Tested 20	Producti	1	MCF	BBL	110	Corr. AP	'1	Gravity				ELOW	1410	
08/15/05 Choke		Csg.	24 Hr.	Oil	2,178 Gas	Water	10	Oil Grav	itu	Well Status	<u> </u>	<u> </u>		FLOW	ING	
	Tbg. Press. Flwg. 1386#	Press.	Rate	BBL	MCF	BBL		Corr. AP	•	wen Status						
	SI	1978#		▶ 0	2178	l	10]		1	•	PF	RODUC	CING		
28a. Produ	ction - Inte							<u> </u>	 							
Date First	Test	Hours	Test	Oil	Gas	Water		Oil Grav	ity	Gas		Productio	n Method			
	Date	Tested	Production	1	MCF	BBL		Corr. AP	-	Gravity						
08/15/05			>	0	2178		.10		`		<u> </u>	/ED		FLOW	<u>ING</u>	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		Oil Grav	•	Well Status	. · · . · · · ·	- 3511 (-	
	Flwg. 1386# SI	Press. 1978#	Rate	► BBL	MCF 2178	BBL 1	10	Corr. AP	1	SF	P 2 0 2	2005		SIMC		
20/04	اك	1310#			2170	4	10			<u> </u>			COOC	שמות	_	

201 5	1	1.0								
Date First	duction - Int	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	· · · · · · · · · · · · · · · · · · ·
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gas Gravity	1 Todastion Modica	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Pro	duction - Int	erval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
29. Disposo	osition of Ga	s (Sold, use	ed for fuel, v	ented, etc.)	 -					
Show tests,		nt zones of	porosity and	contents th			d all drill-stem shut-in pressures	31. Formatio	on (Log) Markers	
For	mation	Тор	Bottom		Descrip	tions, Content	s, etc.		Name	Top Meas. Depth
WASA [*]		4307' 6573'	6573'							
32. Addit	ional remark	s (include j	olugging pro	cedure):						L
1. Ele	enclosed attectrical/Mechadry Notice	nanical Log				Geologic Repe Core Analysis		T Report ner:	4. Directional Survey	
					nation is com	plete and corre	ect as determined t		records (see attached ins	tructions)*
Name (please print	SHEIL	A UPCH	EGO	1, , ,	~	Title	REGULAT	ORY ANALYST	
Signati	ire //	Ul	60	M	Wly	<i>JU</i>	Date	9/13/2005		
							person knowingly		ake to any department or	agency of the United

SEP 2 0 2005 U.S. GPO: 1999-573-624

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		-	1/6/2006		
FROM: (Old Operator):	TO: (New O	nerator):	X/ U/ Z/UU		
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		b Gas Onshor	e I D	
1368 South 1200 East		South 1200		C, 1.1	
Vernal, UT 84078		, UT 8407			
Phone: 1-(435) 781-7024	Phone: 1-(435)	•			:
CA No.	Unit:				
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER one	erator on	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the	_		5/10/2006		
3. The new company was checked on the Department of Commerce				m•	3/7/2006
	Business Numb	_	1355743-018		3/1/2000
4b. If NO, the operator was contacted contacted on:	Dusiness Ivanie	JCI.	1333743-016	1	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	_			
5c. Reports current for Production/Disposition & Sundries on:	ok	-			
6. Federal and Indian Lease Wells: The BLM and or the B		wed the r	nerger nam	e chan	oe
or operator change for all wells listed on Federal or Indian leases of	n:	BLM	3/27/2006		not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("					· · · · · · · · · · · · · · · · · · ·
The BLM or BIA has approved the operator for all wells listed w	ithin a CA on:		n/a		
9. Underground Injection Control ("UIC") The Di	vision has appro	oved UIC F	form 5, Trans	fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ter disposal wel	l(s) listed o	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006	•			
2. Changes have been entered on the Monthly Operator Change Spi			5/15/2006		
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	5/15/2006 5/16/2006				
5. Injection Projects to new operator in RBDMS on:	3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	·	n/a	Name Chang	re Only	
BOND VERIFICATION:		n u	Traine Chang	50 Omy	·····
Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	•			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by		•	RLB0005236	· •	
a. The FORMER operator has requested a release of liability from their		n/a	rider added		
The Division sent response by letter on:			-		
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been conta	acted and inforn	ned by a let	ter from the I	Division	
of their responsibility to notify all interest owners of this change on:		5/16/2006			·
COMMENTS:		<u>.</u>		-	

4 Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MI II TIDI E I EAGEG

SUNDRY NOTICES AND REPORTS ON WELLS					MULTIPLE LEASES	MULTIPLE LEASES			
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or T	ribe Name			
SUBMIT IN TRIPLI	7. If Unit or CA/Agreeme	ent, Name and/or No.							
1. Type of Well Oil Well Gas Well					8. Well Name and No.				
2. Name of Operator	Other				MUTIPLE WELL	c			
KERR-McGEE OIL & GAS C	NSHORE LP				9. API Well No.	.5			
3a. Address	NOTIONE LI	3b. Pho	ne No. (înclud	e area code)	3. All well into.				
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	1	81-7024		10. Field and Pool, or Exp	loratory Area			
4. Location of Well (Footage, Sec.,						•			
					11. County or Parish, State				
SEE ATTACHED					UINTAH COUNTY,	(ITALI			
									
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATI	3 NATURE	OF NOTICE	E, REPORT, OR OTHER DA	TA			
TYPE OF SUBMISSION			TYF	E OF ACTI	ON				
Notice of Intent	Acidize	Deepe	en	Product	tion (Start/Resume)	Shut-Off			
C72 -	Alter Casing	=	ire Treat	Reclama		Integrity			
Subsequent Report	Casing Repair Change Plans	=	Construction	Recomp		CHANGE OF RATOR			
Final Abandonment Notice	Convert to Injection	Plug B	and Abandon Back	Water D	•	KATOR			
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fin	k will be performed or provide to operations. If the operation resultandonment Notices shall be file	he Bond No ts in a mult	o. on file with in the completion	BLM/BIA Re or recompletion	equired subsequent reports shall be on in a new interval, a Form 3160	e filed within 30 days			
PLEASE BE ADVISED THAT OPERATOR OF THE ATTACKERR-McGEE OIL & GAS COOF THE LEASE(S) FOR THE IS PROVIDED BY STATE OF BLM BALM BALM BALM BALM BALM BALM BALM	CHED WELL LOCATIONSHORE LP, IS RESI E OPERATIONS CON	ONS. EF PONSIBI DUCTED BOND	FECTIVE LE UNDEF D UPON LI NO. RLBO AF	JANUARY R TERMS A EASE LAN 005237. PROV	6, 2006. AND CONDITIONS IDS. BOND COVERAGI ED <u>5/6/06</u> LL RUSSIL	MAY 1 0 2006			
14. I hereby certify that the foregoing	g is true and correct	,			ii, Cas and Mining III, Engineering Technic	lan			
Name (Printed/Typed) RANDY BAYNE DRILLING MANAGER					or residence in a recuirio	1441			
Signature /		Date	FULC INIVI	WOLIN					
Kanky Bayre			9, 2006						
·	THIS SPACE			TATE USE	•				
Approved by			Title		Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalently would entitle the applicant to conduct	table title to those rights in the sub		Office			The second secon			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					Allottee or Tribe Name
SUBMIT IN TRIPL	7. If Unit or 0	CA/Agreement, Name and/or No.			
1. Type of Well		·			
Oil Well X Gas Well	Other			8. Well Name	and No.
2. Name of Operator	MUTIPLE	WELLS			
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well 1	No.
3a. Address	3b.	•	le area code)		
1368 SOUTH 1200 EAST V		35) 781-7024		10. Field and I	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				
SEE ATTACHED				11. County or UINTAH Co	Parish, State DUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE	OF NOTICE R	<u> </u>	
TYPE OF SUBMISSION					THER DATA
THE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamatio		Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily		Other CHANGE OF OPERATOR
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		OFERMION
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for fine EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF T	pandonment Notices shall be filed only all inspection.	ly after all requiremen	ts, including reclai L.P., HAS RI	mation, have been	completed, and the operator has
ONSHORE LP.	Carl Division of Earlene Rus	VED 5/ Jul Russ Oil, Gas and Missell, Engineerin	ell Ining		RECEIVED MAY 1 0 2006
14. I hereby certify that the foregoing	g is true and correct			····	
Name (Printed/Typed) BRAD LANEY Title ENGINEERING SPECIALIS				r	
Signature		Date	OI LOIALIO	!	
		May 9, 2006			
	THIS SPACE FO	R FEDERAL OR S	TATE USE		
Approved by any Conditions of approval, if any, are attacked	Approval of this notice does not warra	Title nt or Office		Date 5-9	-06
certify that the applicant holds legated equi- which would entitle the applicant to conduct	table title to those rights in the subject I	ease			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	it a crime for any person knowing ats or representations as to any ma-	gly and willfully to national termination of the state of	nake to any depa	rtment or agend	ey of the United States any



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700

Oil & Gas

Denver CO 80202

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices: MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

> Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

ĊC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

3160-5 ust 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FURIM AI	PROVED
OMB No.	1004-0135
Expires Jnove	mber 30, 200

5.	Lease	Serial	No.

U-33433

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No. CR-3			
1. Type of Well Oil Well Gas Well	8. Well Name and No.			
2. Name of Operator				BONANZA 1023-6A
KERR-McGEE OIL & GAS OF	VSHORE LP			9. API Well No.
3a. Address		3b. Phone No. (include	area code)	4304736067
1368 SOUTH 1200 EAST VE		(435) 781-7024	··	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			NATURAL BUTTES 11. County or Parish, State
832' FNL, 62' FEL				
NENE, SEC.6, T10S-R23E				UINTAH COUNTY, UTAH
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production ((Start/Resume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	X Recomplete	
<u> </u>	Change Plans	Plug and Abandon	Temporarily	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	
If the proposal is to deepen directional Attach the Bond under which the wor	illy or recomplete horizontally, and will be performed or provide operations. If the operation restandonment Notices shall be fill	give subsurface locations and the Bond No. on file with sults in a multiple completion	d measured and true BLM/BIA Require on or recompletion i	ny proposed work and approximate duration thereof, e vertical depths of all pertinent markers and zones, red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has
THE OPERATOR PERFORM	IFD AN RECOMPLET	ION ON THE SUBJ	ECT WELL LO	OCATION. THE

OPERATOR HAS PLACED THE SUBJECT WELL LOCATION BACK ON PRODUCTION ON 11/14/2008 AT 1100 HRS.

PLEASE REFER TO THE ATTACHED RECOMPLETION CHRONOLOGICAL WELL HISTORY.

Title REGULATORY AN	NALYST							
Signature VI A WOMOO WR November 17, 2008								
() THIS SPACE FOR FEDERAL OR STATE USE								
Title	Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
	REGULATORY AND Date November 17, 200 OR FEDERAL OR STATE Title Trant or Lease of the lease of th							

(Instructions on reverse)

RECEIVED NOV 2 4 2008

EVENT INFORM	ATION:	EVENT	ACTIVITY: RE	COMPLET	ION		STAR	DATE: 11/5/2008	AFE NO.: 2025742
		OBJEC	CTIVE: DEVELO	PMENT			END I	ATE: 11/12/2008	
		OBJEC	CTIVE 2: RECO	MPLETE			DATE	WELL STARTED PROD.: 7/7/2005	
	_	REASC	ON: MV/WAS				Event	End Status: COMPLETE	
RIG OPERATION	NS:	Beg	jin Mobilization	Rig On	Location	Rig Ch	arges	Rig Operation Start Finish Drilling Rig Re	lease Rig Off Location
LEED 698 / 698				11/05	5/2008				11/12/2008
Date	1 14 17 1873	me t-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation	
11/5/2008	SUPER'	VISOR:	GARTH McCON	IKIE				. =	
		- 7:15	0.25	COMP	48		Р	DAY 1 - JSA & SM #1.	
	7:15	- 17:30	10.25	COMP	31	D	Р	R/D SERVICE UNIT FROM BONANZA 1023-10P. BONANZA 1023-6A. MIRU SERVICE UNIT. SPO' ON RIG PMP.	
								PMP 20 BBLS DWN TBG TO KILL WELL. NDWH, TBG HANGER. POOH W/111 STDS 2 3/8" TBG 8 L/D NOTCH COLLAR.	
								17:30 SWI - SDFN.	
11/6/2008	SUPER	VISOR:	GARTH McCO	NKIE		· man			
1110,2000		- 7:15	0.25	COMP	48		Р	DAY 2 - JSA & SM #2	
		- 16:00	8.75	COMP	44	D	Р	WHP = 250 PSI. ND STRIPPING HEAD. MIRU CUTTERS WIRELINE. RIH W/GUAGE RING	G. TAG AT 6414'.
								POOH W/TOOLS & RD CUTTERS WIRELINE.	
								NU STRIPPING HEAD. KILL WELL W/35 BBLS 2' 3 7/8" MILL & BIT SUB. RIH ON 2 3/8" TBG. TO 6 OFF OF FLOAT). DID NOT TAG UP ON ANYTHIN W/TBG. L/D 3 JTS. ON FLOAT. CONT. POOH & DRK. L/D MILL & BIT SUB.	884'. (PU 3 JTS NG. POOH
								MIRU CUTTERS WIRELING. RIH W/BAKER 8K C 6804'. POOH W/TOOLS. RDMO CUTTERS WIRE	_
								ND 4" BOP & NU 6" 5000 BOP. 16:00 SWI - SDFN.	
11/7/2008	SUPER	VISOR:	GARTH McCO	NKIE					
	7:00	- 7:15	0.25	COMP	48		P	DAY 3 - JSA & SM #3.	
	7:15	- 20:00	12.75	COMP	31	С	Р	MIRU LEED HYDRO-LIFT FOR 2 7/8" PH6 TBG. TBG FROM TRKS.	UNLOAD 2 7/8"
								PU BAKER PAKER, 2 3/8" 1.875 ID XN NIPPLE, FOR TBG. RIH ON USED 2 7/8" PH6 P-110 TBC 6489.77'.	
								NU WELLHEAD VALVE ASSEMBLY ON TBG. M SLICK LINE. RIH W/STDG VALVE TO XN NIPPL TBG W/25 BBLS 2% KCL WTR.	
								MIRU DBL JACK. PT TBG TO 8000 PSI. (GOOD W/SLICK LINE & RETREIVE STDG VALVE. RDM SLICKLINE. PT PKR & CSG TO 6200 PSI. FOR TEST). RDMO DBL JACK. SWI - SDFWE. PREF& FRAC DWN TBG ON 11/10/08.	IO DELSCO IS MIN. (GOOD
11/10/2008	SUPER	RVISOR:	BRAD BURMA	.N					
, ., , , , , , , , , , , , , , , , , ,		- 5:30	0.50	COMP	48		Р	HLD BJ JSA FRACING DN TBG	

11/17/2008 10:11:48AM

	5:30 -	15:00	9.50	COMP	36	E	Р	5 AM [DAY 4] MIRU BJ & CUTTERS. BAKER PKR SET @ 6490' ON 2-7/8" P-110 TBG.
								[STG#1] RIH & PERF THE M.V. @ 6740'-6744', 4 SPF, 90* PHS, & 6766'-6774', 3 SPF, 120* PHS, USING 1-9/16" GUNS, 3.2 GM, 0.20 HOLES, 10.9" PENETRATION. [40HLS] P.T. SURF LINES TO 9030#. WHP=220#. BRK DN PERFS @ 7234# @ 6 BPM. ISIP=1995, FG=.74. BULLHEAD 3 BBLS 15% HCL. CALC ALL PERFS OPEN. PMP'D 1560 BBLS SLK WTR & 61,090# 40/70 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=2364, FG=.79, NPI=369, MP=6950, MR=20.5, AP=6721, AR=19.8 BPM.
								RIH W/ WEIGHT BAR & TAG SAND @ 6769'. P.T. SURF LINES TO 8148#. PMP & SET SAND PLUG @ 6665'+- W/ 971# SAND @ 7 BPM. MIXED & PMP'D .83 BBL CMT, 15.8#, 1.15 YEILD = 50' PLUG MAKING CMT TOP @ 6615'. DISPLACE TBG W/ 36.4 BBLS F.W. ISIP=2500.
								SWI- WOC OVERNIGHT.
11/11/2008	SUPER'	VISOR:	BRAD BURM				_	THE DAY DOCUMENTOS
		- 7:30	0.50	COMP	48 36	E E	P P	JSA RLS PKR POOH W/ TBG. 7AM [DAY 5] SITP W/ PKR @ 6490'=1500#.PSI BLED OFF
	,,,,,	- 17:00	9.50	23		_		INSTANLY. RIH W/ SINKER BARS & TAG TOC @ 6629'. POOH & L/D WIRELINE TOOLS. N/D 2-5/16" FRAC VALVES, R/U TBG EQUIPMENT. RLS BAKER PKR @ 6490'. POOH STDG BACK 2-7/8" P-110 WORK STRING. L/D BHA. [WELL DEAD] NDBOP, N/U 4-1/16" FRAC VALVES & FRAC HEAD.
								[STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 5118'. PERF THE WASATCH @ 5070'-5076' & 5084'-5088' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90* PHS, 4 SPF, [40 HLS] WHP=0#. BRK DN PERFS @ 2695# @ 6 BPM. ISIP=1127, FG=.66. BULLHEAD 3 BBLS 15% HCL. CALC 33/40 PERFS OPEN. PMP'D 1459 BBLS SLK WTR & 54,885# 40/70 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=1655, FG=.77, NPI=528, MP=2930, MR=51, AP=2747, AR=51 BPM.
								[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 5000'. POOH & L/D WIRELINE TOOLS. GRND TOTAL 40/70 & R.C. SAND = 115,975# & TOTAL FLUID=3019 BBLS. RDMO CUTTERS & BJ. ND FRAC VALVES, NUBOP. R/U FLOOR & TBG EQUIP FOR 2-7/8" TBG. RIH OUT OF DERRICK ON 2-7/8" WORK STRING. EOT @ 5000'. POOH L/D SINGELS ON PIPE RACKS. EOT @ 4000'.
							=	6 PM SWI-SDFN. PREP TO D/O & LAND TBG IN AM.
11/12/2008	SUPER	RVISOR:	BRAD BURM	IAN				-
	7:00	- 7:30	0.50	COMP	48		Р	JSA#5

11/17/2008 10:11:48AM

10

Vins No.:	72926		3°	*********************************	and a proper warming	023-6A API No.: 43047360
	7:30 - 21:00	13.50 COI	VIP 44	D	Р	7AM [DAY 6]
						EOT @ 4000'. CONTINUE POOH L/D SINGLES OF 2-7/8" WORK STRING L/D 6500' TOTAL OUT OF DERRICK. X-OVER TO 2-3/8" TBG EQUIPMENT. P/U 3-7/8" FLOW TECH MILL, SLIDE/SLEEVE
						POBS & RIH OUT OF DERRICK ON USED 2-3/8" J-55 TBG. TAG CBP#1 @ 5000#. R/U SWVL, RIG PMP & WTFRD FOAM UNIT. ESTABLISH CIRC W/ RIG PMP. P.T. BOP TO 3000#.
						[DRLG CBP#1] @ 5000'.DRILL OUT BAKER 8K CBP IN 5 MIN. 0# INC VACUM. ESTABLISH CIRC W/ FOAM UNIT IN 30 MIN. RIH, TAG SD @ 5100'. C/O 18' SD. FCP=150
						[DRLG CBP#2] @ 5118'. DRILL OUT BAKER 8K CBP IN 6 MIN. 40# INC. RIH, TAG CMT @ 6620'.
						[DRLG CMT PLUG] @ 6620'. DRILL OUT 55' CMT & 60' SD TO CBP @ 6804'. CIRC WELL CLN. R/D SWVL. POOH & L/D 15 JTS ON FLOAT. LAND TBG ON HNGR W/ 104 JTS USED 2-3/8" J-55 TBG. EOT @ 6373.94', POBS W/ SL/SL @ 6371.74'. R/D FLOOR & TBG EQUIP. NDBOP, NUWH.
						MIRU DELSCO. RIH ON SLICKLINE & LATCH ON TO TBG PLUG @ 6372. POOH & L/D TBG PLUG. RIH W/ OPEN SLEEVE & SET @ 6372'. POOH & L/D SLICKLINE TOOLS. RDMO DELSCO. OPEN WELL TO FBT ON 20/64 CHOKE. FTP=0, SICP=1600.
						9 PM TURN WELL OVER TO FBC. LTR @ 9 PM=2719 BBLS.
1/13/2008	SUPERVISOR:	JAY WOLFE				
	7:00 -		33	Α		7 AM FLBK REPORT: CP 1300#, TP 950#, 20/64" CK, 10 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 402 BBLS LEFT TO RECOVER: 2617
1/14/2008	SUPERVISOR:	JUSTIN HARRISON				
	7:00 -		33	Α		7 AM FLBK REPORT: CP 1250#, TP 925#, 20/64" CK, 8 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 604 BBLS LEFT TO RECOVER: 2415
	11:00 -	PF	ROD			WELL TURNED TO SALES @ 1100 HRON 11/14/08 - FTP 950#, CP 1200#, CK 20/64", 1800 MCFD, 192 BWPD
11/15/2008	SUPERVISOR:	JUSTIN HARRISON	1			TO STELL ON A DIVINITY OF STELL ON A HIGH OF DIVINITY
	7:00 -		33	A		7 AM FLBK REPORT: CP 1275#, TP 975#, 20/64" CK, 8 BWPH, TRACE SAND, - GAS TTL BBLS RECOVERED: 796 BBLS LEFT TO RECOVER: 2223
11/16/2008	SUPERVISOR:	JUSTIN HARRISON	1			
	7:00 -		33	Α		7 AM FLBK REPORT: CP 1250, TP 925#, 20/64" CK, 5 BWPH, CLEAN SAND, - GAS TTL BBLS RECOVERED: 916 BBLS LEFT TO RECOVER: 2103

11/17/2008 10:11:48AM

11



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL	COMPL	ETION C	R RECC	MPLETI	ON REF	PORT	AND LOG	3			ease Serial I	No.	
la. Type o	_	Oil Well	⊠ Gas			Other					6. If	Indian, All	ottee oi	Tribe Name
b. Туре o	f Completion	Othe	ew Well er	Work C	ver 🔲 D	eepen	Plu	g Back 🔲	Diff. R	esvr.		nit or CA A R-3	greeme	ent Name and No.
2. Name of KERR-	f Operator MCGEE OII	L & GAS	ONSHORE	-Mail: sheil	Contact: S la.upchego@			30				ease Name a ONANZA		
3. Address	1368 SOL VERNAL,					3a. P Ph:	hone N 435-78	o. (include are: 1-7024	a code)		9. Al	PI Well No		43-047-36067
4. Location	n of Well (Re			id in accorda	ance with Fed	leral requi	rements	s)*			10, F	Field and Po	ool, or I	Exploratory
At surfa	ace NENE	Lot 1 832	2FNL 62FE	L						ł	11. S	Sec., T., R.,	M., or	Block and Survey
At top p	orod interval	reported be	elow NEN	IE Lot 1 83	2FNL 62FE	L						r Area Sec		0S R23E Mer SLB
At total		NE Lot 1	832FNL 62								U	INTÁH		UT
14. Date Sp 06/14/2				ate T.D. Rea /20/2005	iched		□ D &	e Completed A ⊠ Read 4/2008	dy to P	rod.	17 _± E	Elevations (524	DF, KE 13 GL	3, RT, GL)*
18. Total D	Pepth:	MD TVD	8500	19	Plug Back	Γ.D.:	MD TVD	8434		20. Dep	th Brid	dge Plug Se		MD TVD
21. Type E N/A	lectric & Oth	er Mechai	nical Logs R	un (Submit	copy of each)			22.	Was I	vell cored OST run? tional Sur		No	🗖 Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in well)	Y	1				_				
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage C De		No. of Sk: Type of Ce	ment	Slurry (BB)		Cement 7	Гор*	Amount Pulled
20.000 12.250		STEEL 25 H-40	32.7 32.3		193				1150	_	_			
7.875		500 I-80	11.6		850		_		1760					
						-								
24. Tubing	Record													
Size 2.375	Depth Set (N	4D) Pa	acker Depth	(MD) S	Size Dep	th Set (MI	D) I	Packer Depth (MD)	Size	De	pth Set (M)	D)	Packer Depth (MD)
	ng Intervals	03/4			20	. Perforati	on Rec	ord						
F	ormation		Тор	В	ottom	Pei	forated	Interval		Size	N	No. Holes		Perf. Status
A)	WASA			5070	5088			5070 TO 50		0.36			OPE	
B)	MESAVE	RDE		6740	6774			6740 TO 67	774	0.20	00	40	OPE	V
D)														
	racture, Treat		nent Squeeze	e, Etc.										
	Depth Intervi	VIII	088 PMP 14	59 BBLS SL	ICK H2O & 5	1.885# 40/		mount and Typ	be of M	aterial				
					ICK H2O & 6									
28 Product	ion - Interval	A												
Date First	Test	Hours	Test	Oil	Gas	Water		ravity	Gas		Producti	ion Method		
Produced 11/14/2008	Date 11/21/2008	Tested 6	Production	BBL 0.0	MCF 2096.0	BBL 80.0	Corr.	API	Gravity	'		FLOV	VS FRO	OM WELL
Choke Size	Tbg. Press.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:0 Ratio		Well S	atus				
16/64	SI SI	1146.0		0	2096	80			Р	GW				
	tion - Interva	_			1.		T		La					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr.	ravity API	Gas Gravity	,	Producti	ion Method		
11/14/2008 Choke	11/21/2008 Tbg. Press	6 Csg.	24 Hr.	0.0 Oil	2096.0 Gas	80.0 Water	Gas:0	Dil	Well St	atus		FLOV	VS FRO	DM WELL
Size 16/64	Flwg 887	Press	Rate	BBL 0	MCF 2096	BBL 80	Ratio			·GW				Port Town
10,04		1,140.0							1					31 532

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #65501 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Prod	luction - Inter	val C					·				· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Meth	od .	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
28c. Prod	uction - Inter	val D	I									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Meth	ood	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
29. Dispo	sition of Gas	(Sold, used	l for fuel, ven	ted, etc.)	1							
	nary of Porou	s Zones (I	nclude Aquife	ers):		·	·		31. For	mation (Log)	Markers	
tests,	all important including der ecoveries.	zones of poth interval	orosity and c tested, cushi	contents ther on used, tim	eof: Cored in e tool open,	ntervals and flowing and	l all drill-stem d shut-in pressure	S				
	Formation		Тор	Bottom		Descripti	ons, Contents, etc).		Nam	e	Top Meas. Depth
WASATC MESAVE			4307 6397	6382 8292								
		-										
			- -									-
32. Addit	ional remarks	(include	olugging proc	edure):					<u> </u>	Walter The	RECEI	VED
										· · · · · · · · · · · · · · · · · · ·	DEC 16	
										DI	/. OF OIL, GAS	& MINING
1. Ele	e enclosed atta ectrical/Mech ndry Notice f	anical Log		- /		2. Geologie 6. Core An	-		DST Rep	port	4. Directio	nal Survey
34. I here	by certify tha	t the foreg	•	tronic Subn	nission #655	- 501 Verified	orrect as determined by the BLM WS ONSHORE L,	ell Inform	ation Sys	· ·	attached instruction	ons):
Name	(please print	SHEILA	UPCHEGO		-/	<i>عا</i>	Title C	PERATIO	ONS			· · · · · · · · · · · · · · · · · · ·
Signa	ture	<u>K</u>	nic Submiss	M/L	UJA	<u>//</u>	Date <u>1</u>	2/11/2008	3			
Title 18 I	ISC Section	1001 and	Title //3 II S	C Section	212 make i	it a crime fo	r any person know	wingly and	willfully	to make to ar	w department or s	gency

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov/ut/st/en.html



APR 0 9 2012

43.047.3600

IN REPLY REFER TO: 3105 UT922100

Kerr-McGee Oil & Gas Onshore, LP c/o LimpusJones, Inc. 705 West Mescalero Road Roswell, NM 88201

Re:

Termination of Communitization

Agreement UTU60768
Uintah County, Utah
(と2) しゅいち つうと

Dear Ms. Limpus Jones:

Communitization Agreement (CA) UTU60768 was approved on April 4, 1980, and became effective May 1, 1979. This agreement communitized 321.18 acres of Federal land in leases UTU33433 and UTU38419, as to natural gas and associated liquid hydrocarbons producible from the Mesaverde Formation.

In accordance with Section 37 of the Ponderosa Unit Agreement, upon establishment of the Initial Participating Area, CA UTU60768 shall automatically terminate. The initial Participating Area is effective May 1, 2012. Therefore, UTU60768 is terminated and the lands are simultaneously merged into the Ponderosa Unit.

Copies of this letter are being distributed to the appropriate Federal agencies. It is requested that you furnish notice of this termination to each interested owner, lessee and lessor.

If you have any questions concerning this matter, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,

Roger L. Bankert

Chief, Branch of Minerals

Roger & Bankert

RECEIVED

APR 1 1 2012

SIAIEUFUIAH	
DEPARTMENT OF NATURAL RESOURCES	s
DIVISION OF OIL, GAS AND MININ	G

			ENTITY ACTION	FORM	·		** ***********************************			
)naratar:	KERR	McGEE OIL & GAS ON	ISHORE LP					2005		
Operator:			TOTIONE EI	Оре	erator Ac	count Nu	ımber: _	N _{Saa2}		
\ddress:	-			-						
				-						
	state C	0	_{zip} 80217	_	P	hone Nu	mber:	(720) 929-6029		
W				_						
Weil 1	mber	NA/AJI	Name	1 66		T =	<u> </u>			
		1		QQ	Sec	Twp	Rng	County		
			r		<u> </u>					
Action	Code	Current Entity Number	New Entity Number	S	pud Da	te		tity Assignment Effective Date		
		99999	19519				5/1/2012			
Commen	P.O. Box 173779 City DENVER State CO Number	o ooo otteebee all all all		<u>.</u>			<u> </u>	112012		
i - ve no		e see attachment with l	list of Wells in the Pon	derosa Uı	nit.		513	30 12012		
COSIT	1/177							30 10010		
Weii 2		·								
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County		
Action	Code	Current Entity	New Entity	s	pud Dat	l	Fnt	tity Assignment		
		Number	Number]	Phone Number:	Effective Date				
				***************************************			Lifective Date			
Comment	ts:									
				·						
Well 3										
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County		
								×		
Action	Code	Current Entity	New Entity	-	Dud Dat	·^	F"4	L		
			Number	"	puu Dai	. C		ity Assignment Effective Date		
				 						
Comment										
	•									
TION CODE										
A - Estat	olish new e	ntity for new well (single v	well only)	Ca	ra Mahle	r				
B - Add :	new well to	existing entity (group or a	unit well)	Nam	e (Please	Print)				
C - Re-a:	ssign well t ssign well t	rom one existing entity to	another existing entity							
E - Other	r (Explain i	rour one existing entity to n 'comments' section)	RECEIVED			DV ANA	I VOT	E/04/0040		
	, ,			Title		- AINA				
			MAV a 4 2042	11110				Date		

(5/2000)

MAY 2 1 2012

well name	sec	twp	rng	api	entity	le	ease	well	stat	qtr_qtr	bhl	surf zone	a_stat	I_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	Р	SENW		1 WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742			GW	S	SESW		1 WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	0908	230E	4304734898	13755		1	GW	Р	NWNW		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149				GW	Р	NWSE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31B	31	0908	230E	4304735150				GW	Р	NWNE		1 MVRD	Р	U-33433	N2995
SOUTHMAN CYN 923-31P	31	0908	230E	4304735288	14037			GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157			GW	Р	SENE		1 WSMVD	Р	U-33433	N2995
SOUTHMAN CYN 923-310	31	090S	230E	4304737205			1	GW	Р	SWSE		1 MVRD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	0908	230E	4304737209	16521		1	GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	Р	NENE		1 WSMVD	Р	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	Р	SWNE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	Р	NENE		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	Р	SWNW		1 WSMVD	Р	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	Р	NENW		1 MVRD	Р	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	Р	NESW		1 MVRD	Р	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	Р	SENW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	Р	NWNE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	Р	NWNW		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	Р	SENE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	Р	NWSW		1 MVRD	Р	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	Р	NWSE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	Р	NESE		1 MVRD	Р	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	Р	SWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	Р	NENW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	Р	NENE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3 (GW	Р	SWNE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-20	02	100S	230E	4304735662	14289		3 (GW	Р	SWSE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3 (GW	S	NESE		3 WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3 (GW	Р	swsw		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3 (GW	Р	SENE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3 (GW	Р	NWNW		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3 (GW	Р	NWNE		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3 (GW	Р	SESE		3 WSMVD	Р	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3 (GW	Р	SESW		3 MVRD	Р	ML-47062	N2995
BONANZA 1023-2L	02		230E	4304737225	15833			ЭW	Р	NWSW		3 WSMVD		ML-47062	N2995
BONANZA 1023-2F	02		230E	4304737226	15386				Р	SENW		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2D-4	02		230E	4304738761	16033				Р	NWNW	-	3 WSMVD		ML-47062	N2995
BONANZA 1023-20-1	02	100S	230E	4304738762	16013				Р	SWSE		3 WSMVD	+	ML-47062	N2995
BONANZA 1023-2H3CS	02		230E	4304750344	17426				Р	1	D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428				Р		D	3 MVRD	·i	ML 47062	N2995
BONANZA 1023-2G2CS	02		230E	4304750346	17429				Р		D	3 MVRD		ML 47062	N2995
BONANZA 1023-2G1BS	02		230E	4304750347	17427				Р	 	D	3 MVRD		ML 47062	N2995

								_					
BONANZA 1023-2M1S	02	100S	230E	4304750379	17443	3 GW	Р	SENW	D	3 MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446	3 GW	Р	SENW	D	3 MVRD	Р	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445	3 GW	Р	SENW	D	3 WSMVD	Р	ML 47062	N2995
BONANZA 4-6 🚁	04	100S	230E	4304734751	13841	1 GW	Р	NESW	İ	1 MNCS	Р	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155	1 GW	P	SWNW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252	1 GW	Р	NENW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930	1 GW	Р	SWSW		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-40	04	100S	230E	4304735688	15111	1 GW	P	SWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446	1 GW	Р	NESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352	1 GW	Р	NWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351	1 GW	Р	NWNE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442	1 GW	Р	SESE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395	1 GW	Р	SESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356	1 GW	Р	SENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-50	05	100S	230E	4304735438	14297	1 GW	Р	SWSE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243	1 GW	Р	NENE		1 WSMVD	Р	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729	1 GW	Р	NENW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700	1 GW	Р	SWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699	1 GW	Р	SWSW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922	1 GW	Р	NESW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904	1 GW	Р	NWNE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824	1 GW	Р	SWNW		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793	1 GW	Р	SENE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732	1 GW	Р	SESW	-	1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825	1 GW	Р	NWSW		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055	1 GW	Р	NWSE		1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795	1 GW	Р	SESE		1 MVRD	Р	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060	1 GW	Р	SESW		1 WSMVD	Р	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323	1 GW	Р	NESE	D	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461	1 GW	Р	SWNE	D	1 MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460	1 GW	Р	SWNE	D	1 MVRD	Р	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484	1 GW	DRL	swsw	D	1 WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507	1 GW	DRL	swsw	D	1 WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796	1 GW	TA	NESW		1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951	1 GW	Р	NENW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6E	06	1008	230E	4304735358	14170	1 GW	Р	SWNW		1 MVRD	Р	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233	1 GW	Р	SWSW		1 WSMVD	Р	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221	1 GW	Р	SWNE		1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-60	06	100S	230E	4304735630	14425	1 GW	TA	SWSE		1 WSMVD	TA	U-38419	N2995

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DOMANZA 1002 GA	06	1000	220⊏	4204726067	14775	4	C\\\	Р	NENE	1	1 WSMVD	Р	11 22422	N2995
BONANZA 1023-6A	06	1008	230E	4304736067	14775		GW	P	NENE SESW		1 WSMVD	P	U-33433 UTU-38419	N2995 N2995
BONANZA 1023-6N	06	1008	230E	4304737211 4304737212	15672 15673	- 	GW	P	NWSW		1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6L	06	1008	230E		15620		GW	P	NWSE	1	1 WSMVD	P	UTU-38419	N2995 N2995
BONANZA 1023-6J	06	1008	230E	4304737213			<u> </u>			-				
BONANZA 1023-6F	06	1008	230E	4304737214	15576		GW	TA	SENW	1	1 WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	1008	230E	4304737323	16794		GW	P	SESE	-	1 WSMVD	Р	UTU-38419	N2995
BONANZA 1023-6H	06	100\$	230E	4304737324	16798		GW	S	SENE	-	1 WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	1008	230E	4304737429	17020		GW	P	NWNW	-	1 WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		GW	P	NWNE	ļ	1 WSMVD	Р	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		GW	P	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100\$	230E	4304750453	17581	ii	GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		GW	Р	NWSW	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-612S	06	100S	230E	4304750457	17790		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-614S	06	100S	230E	4304750458	17792		GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793	1	GW	Р	NESE	D	1 WSMVD	Р	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292	1	GW	Р	NWNE	D ·	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293	1	GW	Р	NWNE	D	1 WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294	1	GW	Р	NWNE	D	1 WSMVD	Р	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318	1	GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
BONANZA 1023-6D1DS	06	1008	230E	4304751451	18316		GW	Р	NENW	D	1 WSMVD	Р	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	1008	230E	4304730545	18244		GW	S	NENW		1 WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		GW	Р	NWNE		1 MVRD	Р	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		GW	Р	NWSW		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		GW	Р	NWNW		1 WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		GW	Р	SESE		1 WSMVD	Р	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		GW	P	SENE	1	1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		GW	P	SESW		1 WSMVD	P		N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		GW	P	SWSW		1 WSMVD	P		N2995
BONANZA 1023-7K	07	1005	230E	4304737216	16714		GW	P	NESW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	1005	230E	4304737217	16870		GW	P	SWNW		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	1005	230E	4304737326	16765		GW	P	SWNE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	1005	230E	4304737327	16796		GW	P	NENE		1 WSMVD	P	UTU-38420	N2995
BONANZA 1023-70	07	1005	230E	4304738304	16713		GW	P	SWSE		1 MVRD	P	UTU-38420	N2995
BONANZA 1023-70 BONANZA 1023-7B-3	07	1003	230E	4304738912	17016		GW	P	NWNE		1 WSMVD	P	UTU-38420	N2995
		100S	230E				GW	Р	NWSE	-	1 WSMVD	P		N2995
BONANZA 1023-07JT	07			4304739390	16869 17494		GW	P		D		P		N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	-					+ +				
BONANZA 1023-7J2DS	07	100\$	230E	4304750475	17495	-	GW	P		D	1 WSMVD	Р		N2995
BONANZA 1023-7L3DS	07	1008	230E	4304750476	17939		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7M2AS	07	1008	230E	4304750477	17942		GW	P	· i	D	1 WSMVD	Р		N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		GW	Р		D	1 WSMVD	P		N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941			P	NWSW	D	1 WSMVD	P		N2995
BONANZA 1023-704S	07	100S	230E	4304750480	17918		GW	P	SESE	D	1 WSMVD	Р		N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919			Р	SESE	D	1 WSMVD	Р		N2995
BONANZA 8-2	08	100S	230E	4304734087	13851	1 (GW	Р	SESE		1 MVRD	Р	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843	1 GW	Р	NWNW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932	1 GW	Р	NENE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876	1 GW	Р	NWSW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104	1 GW	Р	SESW	Ì	1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877	1 GW	S	SENW		1 WSMVD	s	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358	1 GW	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354	1 GW	Р	NESW		1 WSMVD	Р		N2995
BONANZA 1023-8M	08	1008	230E	4304738217	16564	1 GW	Р	swsw	1	1 MVRD	Р		N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903	1 GW	Р	SWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397	1 GW	Р	SWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355	1 GW	Р	NENW		1 WSMVD	Р		N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292	1 GW	Р	NWNE	+	1 WSMVD	Р		N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353	1 GW	P	SENE	-	1 WSMVD	P	UTU-37355	N2995
BONANZA 1023-80	08	100S	230E	4304738305	16392	1 GW	Р	SWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019	1 GW	P	NWNE		1 WSMVD	Р		N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518	1 GW	P	NENE	D	1 WSMVD	P		N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519	1 GW	P	NENE	D	1 WSMVD	P		N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520	1 GW	P	NENE	D	1 WSMVD	Р		N2995
BONANZA 1023-8B2AS	08	1008	230E	4304750485	17521	1 GW	P	NENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-802S	08	1005	230E	4304750495	17511	1 GW	P	NWSE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509	1 GW	P	NWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803S	08	100S	230E	4304750497	17512	1 GW	P	NWSE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510	1 GW	Р	NWSE	-	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545	1 GW	P	NENW	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100\$	230E	4304750502	17543	1 GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169	1 GW	Р	NWNE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167	1 GW	P	NWNE	D	1 WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166	1 GW	Р	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8G3AS	08	1005	230E	4304751134	18168	1 GW	P	NWNE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227	1 GW	Р	SENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227	1 GW	P	SENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224	1 GW	Р		D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225	1 GW	Р	SENW	D	1 WSMVD	Р		N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226	1 GW	Р	SENW	D	1 WSMVD	Р		N2995
BONANZA 1023-8G4DS	08	1005	230E	4304751140	18144	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8H2DS	08		230E	4304751141	18142		P	NESE	D	1 WSMVD	1 -	UTU 37355	
BONANZA 1023-8H3DS	08		230E	4304751142	18143	1 GW	P	NESE	D	1 WSMVD	Р		N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141	1 GW	P	NESE	D	1 WSMVD	Р	NAME OF THE OWNER O	N2995
BONANZA 1023-814BS	08		230E	4304751144	18155	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8J4BS	08	1005	230E	4304751145	18154	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-891AS	08	1005	230E	4304751146	18156	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8P2BS	08	1	230E	4304751147	18153	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8P4AS	08		230E	4304751148	18157	1 GW	P	NESE	D	1 WSMVD	P		N2995
BONANZA 1023-8E2DS	08		230E	4304751149	18201	1 GW	P		D	1 WSMVD	P	UTU 37355	
55.44 (14E) 1 10E0-0EED0		, 555									; •	0.000	

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BONANZA 1023-8E3DS	80	100S	230E	4304751150	18200	1 0		Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K1CS	80	100S	230E	4304751151	18199	1 0		Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198	1 0		Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8L3DS	80	100S	230E	4304751153	18197	1 0		Р	NWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2AS	80	100S	230E	4304751154	18217	1 0		Р	swsw	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8M2DS	80	100S	230E	4304751155	18216	1 0		Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N2BS	80	100S	230E	4304751156	18218	1 0		Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-803CS	80	100S	230E	4304751157	18254	1 0		Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8N3DS	80	100S	230E	4304751158	18215		W	Р	SWSW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-804AS	08	100S	230E	4304751159	18252	1 G		Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251	1 G		Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253	1 G		Р	SWSE	D	1 WSMVD	Р	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468	1 G		Р	NENW	1	1 MVRD	Р	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767	1 G		S	SWSW		1 MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685	1 G		S	NWSE		1 MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852	1 G		P	NWNE		1 MVRD	Р	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892	1 G	W	Р	SESW		1 MVRD	Р	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931	1 G		Р	SWNW		1 WSMVD	Р	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766	1 G	W	Р	NESE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398	1 G	W	Р	NWNW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989	1 G		Р	NWSE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965	1 G	W	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968	1 G	W	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966	1 G	W	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967	1 G	W	Р	SENE	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782	1 G	W	Р	NWNW		1 MVRD	Р	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164	1 G	W	Р	NWSW		1 WSMVD	Р	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501	1 G	W	Р	SWNW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500	1 G	W	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015	1 G	W	Р	NENW		1 MVRD	Р	UTU-72028	N2995
BONANZA 11-2 🛠	11	100S	230E	4304734773	13768	1 G	W	Р	SWNW		1 MVMCS	Р	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132	1 G	W	Р	NESW		1 WSMVD	Р	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764	1 G	W	Р	NWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797	1 G	W	Р	SENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711	1 G	W	Р	NWNW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826	1 G	W	Р	SWNE		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736	1 G	W	Р	NENW		1 MVRD	Р	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839	1 G	W	Р	NWSE		1 WSMVD	Р	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646	1 G	W	Р	SESW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687	1 G		Р	SWSW		1 MVRD	Р	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987	1 G	W	Р	NWSW		1 WSMVD	Р	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480	1 G		Р	NENW		1 MVRD	Р		N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500	1 G		S	NENW		1 MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799	1 G		P	NWNW		1 MVRD	Р		N2995
BONANZA 1023-14C	14		230E	4304738299	16623	1 G		P	NENW			P		N2995
BONANZA FEDERAL 3-15	15	1008	230E	4304731278	8406	1 G		Р	NENW			P	U-38428	N2995
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BONANZA 1023-15H	15	100S	230E	4304738316	16688		1 GW	Р	SENE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1 GW	Р	NWSE		1 MVRD	Р	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1 GW	Р	NESE	D	1 MVRD	Р	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1 GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		I GW	Р	NESE	D	1 WSMVD	Р	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495	3	GW	Р	NESE		3 WSMVD	Р	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987	3	GW	OPS	NWSE		3 WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165	,	I GW	Р	NWNE		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		I GW	Р	NENW		1 WSMVD	Р	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943	,	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946	1	GW	Р	NENW	D	1 WSMVD	Р	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410	1	GW	Р	SWNE		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		GW	Р	NWNE		1 WSMVD	Р	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668	1	GW	Р	NWNW		1 WSMVD	Р	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625	1	GW	Р	NENE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624	1	GW	Р	SENW		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645	1	GW	Р	SWNW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734	1	GW	Р	NENW		1 MVRD	Р	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135	1	GW	Р	SWNE		1 WSMVD	Р	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496	1	GW	Р	SENW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110	1	GW	P	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116	1	GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		GW	Р	SWNW	D	1 WSMVD	Р	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115	1	GW	Р	SWNW	D	1 WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565		GW	Р	SENW		MVRD	Ρ	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320		GW	Р	NENW	D	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319		GW		NENW	D			UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317		GW	Р	NENW	D	WSMVD	Р	UTU 38419	N2995

Sundry Number: 58479 API Well Number: 43047360670000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	FORM 9						
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: U-33433						
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for procurrent bottom-hole depth, IFOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: PONDEROSA						
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: BONANZA 1023-6A						
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	9. API NUMBER: 43047360670000						
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th	9. FIELD and POOL or WILDCAT: 1NATERAL BUTTES						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0832 FNL 0062 FEL	COUNTY: UINTAH						
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENE Section: 0	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION							
	ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start: 12/8/2014	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	New construction				
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK				
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
SPUD REPORT Date of Spud:		SIDETRACK TO REPAIR WELL					
Date of Spud:	REPERFORATE CURRENT FORMATION		☐ TEMPORARY ABANDON				
	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Pipeline Reroute				
KERR MCGEE REQU SURFACE 4" PIPELI WILL ALLOW FOF	COMPLETED OPERATIONS. Clearly show all ESTS AUTHORIZATION TO REINE TO THE EXISTING BURIED APPROXIMATELY 2000' OF SIEE ATTACHMENT FOR DETAIL COPY.	ROUTE 95' OF EXISTING 6" GAS LATERAL. THIS URFACE PIPE TO BE	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 03, 2014				
NAME (DI FACE DEINT)	DUQUE NUMBE	-D TITLE					
NAME (PLEASE PRINT) Joel Malefyt	PHONE NUMBE 720 929-6828	Regualtory Analyst					
SIGNATURE N/A		DATE 12/2/2014					

Sundry Number: 58479 API Well Number: 43047360670000

